

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/04/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: Michaels  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7-28-08</u>	<u>7-29-08</u>	<u>7-31-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27354-0000  
County: Neosho  
\_\_\_\_\_ SW SW Sec. 4 Twp. 29 S. R. 18  East  West  
400 feet from S N (circle one) Line of Section  
670 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Henry, Jarold W. Well #: 4-2  
Field Name: Cherokee Basin CBM

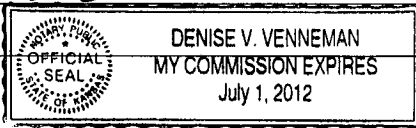
Producing Formation: Not Yet Complete  
Elevation: Ground: 1007 Kelly Bushing: n/a  
Total Depth: 1199.4 Plug Back Total Depth: 1192.48  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1192.48  
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan AH II NJ 1-26-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 11-04-08  
Subscribed and sworn to before me this 4<sup>th</sup> day of November,  
2008.  
Notary Public: Denise V. Venneman  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**NOV 06 2008**

JAN 10

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Henry, Jarold W. Well #: 4-2
Sec. 4 Twp. 29 S. R. 18 [x] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log DIFFERENTIAL TEMP. LOG

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record tables.

TUBING RECORD and Producing Method sections.

Disposition of Gas and METHOD OF COMPLETION sections.

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 6831

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 626130-

API 15-133-27354

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-8	Henry Jerald W. H-2	4	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:30	5:15		903427		3.75	<i>Joe Blanchard</i>
Tyler		5:15		903255		3.75	<i>Tyler</i>
Matt		6:00		903600		4.5	<i>Matt Wull</i>
Daniel		4:30		904735		5	<i>Daniel</i>
MAVERICK		6:45		931420		5.25	120

JOB TYPE Longstris HOLE SIZE 7 7/8 HOLE DEPTH 1197 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 1192.48 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 28.39 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: swipt to surface  
Wash 25 FT swipt 250pls gel & 19 RB1 dye & 50pls gel  
Cement head RAN 19 RB1 dye & 50pls gel & 170 sks of cement to get dye to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
931420	1	Transport Trailer 80 VAC	
904735	1	80 Vac	
	1192.48	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	150 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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 WICHITA, KS

072908

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

Company: Quest Cherokee LLC  
 Address: 210 Park Ave. Suite 2750  
Oklahoma City, Oklahoma 73102

Date: 07/29/08  
 Lease: Henry, Jarold W.  
 County: Neosho  
 Well#: 4-2  
 API#: 15-133-27354-00-00

Ordered By: Richard Marlin  
 P.O. # 100482

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	529-531	Black Shale
23-35	Shale	531-570	Lime
35-53	Sand	540	Gas Test 0" at 1/4" Choke
53-89	Shale	550	Went To Water
89-115	Lime Streaks	570-572	Black Shale
115-155	Lime	572-580	Lime
155-158	Black Shale	580-583	Black Shale
158-244	Sand and Sandy Shale	583-624	Sandy Shale
244-264	Lime	590	Gas Test 0" at 1/4" Choke
264-269	Sand and Sandy Shale	624-625	Coal
269-280	Lime	625-647	Lime
280-283	Sand	647-653	Black Shale
283-287	Black Shale	653-665	Lime
287-344	Lime	656	Gas Test 7" at 1/2" Choke
344-380	Sand	665-669	Black Shale and Coal
380-405	Sandy Shale	669-758	Sand and Sandy Shale
405-408	Black Shale	671	Gas Test 7" at 1/2" Choke
408-420	Lime	758-760	Lime
420-440	Sand and Shale	760-762	Coal
440-455	Lime	762-802	Sandy Shale
455-465	Sand	802-803	Coal
465-525	Sandy Shale	803-822	Sand and Sandy Shale
515	Gas Test 0" at 1/4" Choke	822-823	Coal
525-529	Lime	823-835	Sandy Shale

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