

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL 11/19/08

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

KCC
NOV 19 2008
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-18-08 10-23-08 11-5-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. ~~15-163-23770-00-00~~ 15-163-23770-00-00
County: Rooks
W2 E2 Sec. 30 Twp. 10 S. R. 20 East West
1330 FSL feet from S / N (circle one) Line of Section
2480 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: KELLER-SCHNEIDER Well #: 1-30
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2086' Kelly Bushing: 2094'
Total Depth: 3825' Plug Back Total Depth: 3794'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1538 Feet
If Alternate II completion, cement circulated from 1538
feet depth to Surface w/ 125 sq crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 320 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AKZ-Dlg - 11/19/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 11-18-08
Subscribed and sworn to before me this 18th day of November,
20 08.
Notary Public: [Signature]
Date Commission Expires: 09-22-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-22-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: KELLER-SCHNEIDER Well #: 1-30
 Sec. 30 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log; Microresistivity Log;

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1554	+540
B. Anhydrite	1603	+491
Topeka	3132	-1038
Heebner	3335	-1241
Toronto	3356	-1262
Lansing	3374	-1290
BKC	3598	-1504
Arbuckle	3674	-1580

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	211'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3825'	EA-2	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back, TD <input type="checkbox"/> Plug Off Zone				KCC NOV 19 2008 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3674' TO 3682'	500 GAL 15% MCA, 1/2 BPM@300#	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3791'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

RECEIVED
KANSAS CORPORATION

NOV 21 2008



CHARGE TO: *American Warrior Inc*

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 14773

PAGE 1 OF 1

1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#1-30</i>	LEASE <i>Keller-Schneider</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>10-31-08</i>	OWNER <i>same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Cellar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>50</i>	<i>mi</i>			<i>7.00</i>	<i>350.00</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge</i>	<i>1</i>	<i>ea</i>	<i>1500</i>		<i>1400.00</i>	<i>1400.00</i>	<i>00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>125</i>	<i>lbs</i>			<i>16.00</i>	<i>2000.00</i>	<i>00</i>
<i>276</i>		<i>2</i>			<i>Floccle</i>	<i>50</i>	<i>#</i>			<i>1.50</i>	<i>75.00</i>	<i>00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>18</i>	<i>sls</i>			<i>1.90</i>	<i>332.50</i>	<i>50</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>427</i>	<i>TKM</i>			<i>1.75</i>	<i>747.25</i>	<i>25</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL
 NOV 19 2008
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS *By Nick Korba*

x Joe Smith

DATE SIGNED *10-31-08* TIME SIGNED *1130*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4904.75</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rooks TAX 5.3%</i>	<i>109.98</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>5014.73</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 10-31-08 PAGE NO. 7

CUSTOMER American Warrior Inc WELL NO. #1-30 LEASE Keller-Schneider JOB TYPE Cement Port Collar TICKET NO. 14773

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							on loc set up Trk
								2 3/8" x 5 1/2"
								P.C. 1538'
								locate P.C.
	1025						1000	Test Csg
								Open P.C.
	1030	3.5	4			200		Take injection rate
	1040	4	0			300		Start Cement
	1054	4	57			400		circ. cement/raise wt.
	1055	4	62/0			400		End Cement/start Displacement
	1056		5					Cement Displaced
								Close P.C.
	1100						1000	Test Csg
								Run 3 jts
	1110	3	0					Reverse out
	1115		15					Hole clean
								125 sks
								circ 20 sks to pit
								Thank you
								Nick, Josh F. & Rob

KCC
 NOV 19 2008
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: *American Warrior Inc*

ADDRESS:

CITY, STATE, ZIP CODE:

INTER 11113
TICKET
No 14774
PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays, KS</i>	WELL/PROJECT NO. <i>#1-30</i>	LEASE <i>Keller-Schneider</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>KS</i>	CITY	DATE <i>10-31-08</i>	OWNER <i>same</i>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Service</i>		RIG NAME/NO.	SHIPPED VIA <i>EL</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3. WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Tools Port Collar</i>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>100</i>		<i>1</i>			MILEAGE <i># 834 Pickup</i>	<i>50</i>	<i>mi</i>			<i>2.00</i>	<i>100.00</i>	
<i>105</i>		<i>1</i>			<i>Port Collar Tool Rental w/ man</i>	<i>1</i>	<i>ea</i>	<i>1538</i>	<i>'</i>	<i>400.00</i>	<i>400.00</i>	

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

NOV 19 2008
 ROKC
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
By Nick Korba

X Joe Smith
DATE SIGNED *10-31-08* TIME SIGNED *1130* A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>500.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rooks TAX 5.3%</i>	<i>21.20</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>521.20</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 14768

PAGE 1 OF 2

1. SERVICE LOCATIONS: <u>Hays Ks</u>	WELL/PROJECT NO: <u>#1-30</u>	LEASE: <u>Keller Schneider</u>	COUNTY/PARISH: <u>Rooks</u>	STATE: <u>Ks</u>	CITY:	DATE: <u>10-23-08</u>	OWNER: <u>SANAE</u>
2. <u>Ness City, Ks.</u>	TICKET TYPE: <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR: <u>Discovery Drilling #1</u>	RIG NAME/NO:	SHIPPED VIA: <u>ET</u>	DELIVERED TO: <u>Location</u>	ORDER NO.:	
3.	WELL TYPE: <u>oil</u>	WELL CATEGORY: <u>Development</u>	JOB PURPOSE: <u>cement logging</u>	WELL PERMIT NO.:	WELL LOCATION:		
4. REFERRAL LOCATION:	INVOICE INSTRUCTIONS:						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <u>12 MI</u>	50				7.00	350.00
578		1			Pump Charge	1		3825		1400.00	1400.00
221		1			Liquid KCL	2		gal		26.00	52.00
281		1			Mud Flush	500		gal		1.00	500.00
290		1			D-Air	2		gal		35.00	70.00
402		1			Centralizers	8		ea	5.25	100.00	800.00
403		1			Basket	1		ea		300.00	300.00
404		1			Print Collar	1		ea		2300.00	2300.00
406		1			I.D Plug & Baffle	1		ea		260.00	260.00
407		1			Insert float shoe w/ fill	1		ea		325.00	325.00

NOV 19 2008
 CONFIDENTIAL
 KCC

RECEIVED
 KANSAS CORPORATION COMPANY
 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 10-24-08 TIME SIGNED: 03:15
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6357.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	4351.00
WE UNDERSTOOD AND MET YOUR NEEDS?					10708.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wichita APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14768

CUSTOMER American Warrior Trac
WELL #1-34 Kellie Schaefer
DATE 10-23-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT
		ACCY	DF				UM		UM	
325		2			Standard Cement	175	skts	12	00	2275 00
276		2			Fluocel	50	#	1	50	75 00
283		2			Salt	900	#	20	00	180 00
284		2			Calceal	8	skts	30	00	240 00
285		2			CR-1	100	#	4	50	450 00
581		2			SERVICE CHARGE	175	skts	1	90	332 50
585		2			TOTAL WEIGHT	1825		TON MILES	456.3	798 50

RECEIVED
KANSAS CORPORATION OF WICHITA
NOV 21 2008
CONSERVATION DIVISION
WICHITA, KS

KCC
NOV 19 2008
CONFIDENTIAL

CONTINUATION TOTAL 4351 00

JOB LOG

SWIFT Services, Inc.

DATE 10-23-08 PAGE NO. 1

CUSTOMER American Warrior Inc

WELL NO. # 1-30

LEASE Keller Schneider

JOB TYPE cement hangstring

TICKET NO. 14768

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2320							on loc w/FE
								RTD 3825'
								LTD 3827'
								5 1/2" x 14# x 3825 x 21'
								Cent 1, 3, 5, 7, 9, 11, 13, 54
								Basket 55
								P.C. 55 @ 1538'
	0000							Start FE
	0130							Break Circ.
	0218	2	6/3					Plug RH & MH 35sks EA-2
	0220	4	0			200		Start Mud Flush
	0223	4	12/0			200		Start KCL Flush
	0228	5.5	20/0			250		Start Cement 140sks EA-2
	0234		34					End Cement
								Wash Pk
								Drop Plug
	0238	6.5	0			200		Start Displacement
	0249	5	67			275		Catch Cement
	0254		93			250 240		Land Plug
								Release pressure
								Float Held

KCC
NOV 19 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh F. + Don Q

ALLIED CEMENTING CO., LLC. 35034

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-13-08</u>	SEC. <u>30</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Reller</u>		WELL # <u>1-30</u>		LOCATION <u>Palco 2 S Co Line 1 1/4 W</u>		COUNTY <u>Rock's</u>	STATE <u>Kansas</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>Y2S</u>			

CONTRACTOR Discovery Data Rig #1

TYPE OF JOB Cement Surface

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 8 5/8 New DEPTH 212

TUBING SIZE 2 3/8 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRE'S. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER Gary

BULK TRUCK

378 DRIVER Chad White

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: AMERICAN WARRIOR INC.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 150 sk Cem

3% CC

2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>110 / sk / mile</u>			<u>990.00</u>
TOTAL				<u>3646.75</u>

KCC
NOV 19 2008
CONFIDENTIAL

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE @ _____

MILEAGE 60 @ 7.00 420.00

MANIFOLD @ _____

TOTAL 1411.00

PLUG & FLOAT EQUIPMENT

8 5/8 Wood Plug @ 66.00

TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS