

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/25/09

Operator: License # 32686
Name: Reilly Oil Company, Inc.
Address: PO Box 277
City/State/Zip: WaKeeney, Kansas 67672
Purchaser: National Cooperative Refinery Association
Operator Contact Person: Dusty Rhoades
Phone: (785) 743-6774
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

CONFIDENTIAL

NOV 25 2008

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: Baird Oil Company, LLC

Well Name: Nighswonger #1-1
Original Comp. Date: 4/27/2008 Original Total Depth: 1699

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/22/2008 10/04/2008 10/04/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23429-00-01
County: Graham
SE NE SW NW Sec. 7 Twp. 6 S. R. 22 East West
1950 feet from S / N (circle one) Line of Section
1020 feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nighswonger 'DWWO' Well #: 1-7

Field Name: Wildcat
Producing Formation: Lansing-Kansas City

Elevation: Ground: 2297 Kelly Bushing: 2302
Total Depth: 3890 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2005 Feet
If Alternate II completion, cement circulated from 2005
feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan AWNT 22409
(Data must be collected from the Reserve Pit)

Chloride content 8900 ppm Fluid volume 650 bbls
Dewatering method used Air Dry - Back Fill

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dusty Rhoades
Title: President Date: 11/05/2008
Subscribed and sworn to before me this 05 day of November
20 08
Notary Public: Mitzi Fagan
Date Commission Expires: 3-30-09

NOTARY PUBLIC - State of Kansas
MITZI FAGAN
My Appt. Expires 3-30-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 13 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Reilly Oil Company, Inc. Lease Name: Nighswonger Well #: 1-7
 Sec. 7 Twp. 6 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Stone Corral	1979 + 323
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3315 -1013
List All E. Logs Run:		Heebner	3507 -1205
Compensated-Density Neutron		Toronto	3534 -1231
Dual Induction		Lansing	3552 -1250
Micro Log		Base Kansas City	3742 -1440
Bond Log		Arbuckle	3864 -1562
		RTD	3890 -1588

CONFIDENTIAL
NOV 25 2008

KCC CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	207	Common	150	3% cc, 2% gel
Production	7 7/8	5 1/2	14	3888	top stage-EA-2	150	standard
					Bottom Stage-SMD	235	3.5% salt, 1/2%CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft	3553-3556	none	

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 13 2008
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD Size 2 7/8 Set At 3620 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 11/04/2008 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	80				31

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

**REILLY OIL COMPANY, INC.
PO BOX 277
WAKEENEY, KANSAS 67672
PH 785-743-6772**

**Nighswonger "owwo" #1-17
1950' FNL & 1020' FWL
Section 7-6s-22w
Graham County, Kansas**

**I am requesting that the information for this well be held in confidence for a period of
12 months.**

**Thank You --- Dusty Rhoades
President of Reilly Oil Company**

CONFIDENTIAL

NOV 25 2008

KCC

**RECEIVED
KANSAS CORPORATION COMMISSION**

NOV 13 2008

**CONSERVATION DIVISION
WICHITA, KS**

REILLY OIL COMPANY, INC.
PO BOX 277
WAKEENEY, KANSAS 67672
PH 785-743-6774

Nighswonger "owwo" #1-7
1950' FNL & 1020' FWL
Section 7-6s-22w
Graham County, Kansas

Dst # 1 - 3505-3566 - Toronto-Lansing/Kansas City "A"

Open 15 minutes
Shut-in 30 minutes
Open 30 minutes
Shut-in 60 minutes
Recovered:
1146' total fluid

Strong blow, bottom bucket 2 minutes
Blew back 10" in bucket
Strong blow, bottom bucket 1.75 minutes
Strong blow bottom of bucket
953' Gip, 589' clean oil, 557' heavy gas cut muddy oil,

IHP - 1705 psi
IFP - 68-224 psi
ISIP - 1027 psi
Temperature
Gravity

FHP - 1703 psi
FFP - 242-444 psi
FSIP - 999 psi
113°
31.2 @ 60°

Dst # 2 - 3566-3604 - "C & D"

Open 30 minutes
Shut-in 60 minutes
Open 45 minutes
Shut-in 90 minutes
Recovered:

205' total fluid

IHP - 1751 psi
IFP - 12-73 psi
ISIP - 853 psi
Temperature

Weak blow increasing to 5 inches
No blow back
Weak blow increasing to 5 inches
No blow back

82' watery mud with scum of oil, 123' muddy water with
Oil specks

FHP - 1749 psi
FFP - 76-104 psi
FSIP - 853 psi
109°

CONFIDENTIAL

NOV 25 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2008

CONSERVATION DIVISION
WICHITA, KS

Dst # 3 - 3604-3626 - "F"

Open 30 minutes
Shut-in 60 minutes
Open 30 minutes
Shut-in 60 minutes
Recovered:

Weak blow to bottom of bucket 29 minutes
No blow back
Weak blow to 11 inches
No blow back
292' muddy water with oil specks

292' total fluid

IHP - 1767 psi
IFP - 11-97 psi
ISIP - 1074 psi
Temperature

FHP - 1759 psi
FFP - 99-146 psi
FSIP - 1066 psi
113°

Dst # 4 - 3682-3710 - "J"

Open 15 minutes
Shut-on 30 minutes
Open 15 minutes
Shut-in 60 minutes
Recovered:

Bottom bucket in 45 seconds
Weak 1" blow back
Bottom bucket 1 minute
No blow back
64' gip, 169' water mud with scum of oil, 248' muddy water
With oil specks, 1612' salt water

2029' total fluid

IHP - 1807 psi
IFP - 338-688 psi
ISIP - 1204 psi
Temperature

FHP - 1804 psi
FFP - 737-937 psi
FSIP - 1199 psi
115°

Dst # 5 - 3709-3744 - "K & L"

Open - 15 minutes
Shut-in 15 minutes
Open - 15 minutes
Shut-in 30 minutes
Recovered:

Weak blow, died in 10 minutes
No blow back
No blow
No blow back
2' oil cut mud

2' total fluid

IHP - 1801 psi
IFP - 6-5 psi
ISIP - 12 psi
Temperature

FHP - 1801 psi
FFP - 5-6 psi
FSIP - 18 psi
101°

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

NOV 25 2008

KCC

Dst # 6 – 3799-3819 “ Penn Basil Sand”

Open – 30 minutes

Shut-in – 60 minutes

Open – 45 minutes

Shut-in – 90 minutes

Recovered:

Weak blow increase to 5”

Weak surface blow

Weak blow to 8 1/2 “

Weak surface blow

50’ clean oil, 124’ muddy oil, 61’ oil cut mud

235’ total fluid

IHP – 1816 psi

IFP – 8-54 psi

ISIP – 1043 psi

Temperature

Gravity

FHP – 1816 psi

FFP – 58-82 psi

FSIP – 1034 psi

106°

18 @ 60°

CONFIDENTIAL

NOV 25 2008

KCC

**RECEIVED
KANSAS CORPORATION COMMISSION**

NOV 13 2008

**CONSERVATION DIVISION
WICHITA, KS**

JOB LOG

SWIFT Services, Inc.

DATE 10-4-08 PAGE NO. 1

CUSTOMER **REILLY OIL Co. Inc.** WELL NO. **1-7 OWWO** LEASE **NEGHSWONGER** JOB TYPE **5 1/2" 2-STAGE LONGSTRENG** TICKET NO. **15009**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	0830							START 5 1/2" CASING 2ND WELL
								TD - 3890 SET# 3888
								TP - 3892 5 1/2" # 14
								SJ - 18'
								CENTRALIZERS - 1, 3, 6, 7, 9, 11, 46
								CMT BKTS - 46
								DV TOOL# 2005 TOP JT# 45
	1010							DROP BALL - CIRCULATE RECIPROATE
	1123	6	12		✓	400		PUMP 500 GAL MUDFLUSH "
	1125	6	20		✓	400		PUMP 20 BBBS KCL/FLUSH "
	1130	4 1/2	36		✓	250		MIX CEMENT - 150 SKS EA-2 @ 15.5 PPG "
	1142							WASH OUT PUMP - LINES
	1144							RELEASE 1ST STAGE LATCH DOWN PLUG
	1145	7	0		✓			DISPLACE PLUG "
	1158	6 1/2	91.5			1500		PLUG DOWN - PSE UP LATCH 2ND PLUG
	1200					OK		RELEASE PSE - HEAD
								WASH TRUCK
								RECEIVED KANSAS CORPORATION COMMISSION
	1205							DROP DV OPENING PLUG
	1220				✓	1200		OPEN DV TOOL - CIRCULATE
								NOV 13 2008 CONSERVATION DIVISION WICHITA, KS
	1405	6	20		✓	300		PUMP 20 BBBS KCL/FLUSH
	1410		4/3					PLUG RH - MH
	1415	6	130		✓	300		MIX CEMENT - 235 SKS SMD @ 11.2 PPG
	1440							WASH OUT PUMP - LINES
	1441							RELEASE DV CLOSING PLUG
	1442	6 1/2	0		✓			DISPLACE PLUG
	1450	5	48.9			1500		PLUG DOWN - PSE UP CLOSE DV TOOL
	1452					OK		RELEASE PSE - HEAD
								CIRCULATE 15 SKS CEMENT TO POT
								WASH TRUCK
	1600							JOB COMPLETE
								THANK YOU CUT ABOVE DUST, DOWN

CONFIDENTIAL

NOV 26 2008

KCC



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15009

CUSTOMER: **REILLY OIL Co. INC** WELL: **NIGHNSWONGER 1-7** OWWO: **1-7**
DATE: **10-4-08** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		1				STANDARD CEMENT EA-2	150	SKS			13.00	1950	00
330		1				SWIFT MUD-DENSITY STANDARD	235	SKS			16.00	3760	00
276		1				FLOCCIE	100	LBS			1.50	150	00
283		1				SALT	750	LBS			.20	150	00
284		1				CAISEAL	7	SKS	700	LBS	30.00	210	00
285		1				CFR-1 H	100	LBS			4.50	450	00
290		1				D-ADR	4	GAL			35.00	140	00
581		1				SERVICE CHARGE							
583		1											

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 13 2008
KANSAS CORPORATION DIVISION
WICHITA, KS

CONFIDENTIAL

NOV 2 5 2008

KCC

MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	CUBIC FEET
	39010	80	1560.4	325
CONTINUATION TOTAL				10272.20



CHARGE TO:
REZILY OIL Co. Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

CONFIDENTIAL

NOV 25 2008

KSC

TICKET

No 15009

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS City, KS	WELL/PROJECT NO. 1-7 OWWO	LEASE NIGHTSWONGER	COUNTY/PARISH GRAHAM	STATE KS	CITY	DATE 10-4-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WW DRIG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOGITZOW	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" 2-STAGE LONGSTRING	WELL PERMIT NO.		WELL LOCATION WELL CAY KS - 13N, 1E 1/2S, KS	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #104	80	MZ			7.00		560.00
579		1			PUMP SERVICE 2-STAGE	1	JOB	3890	FT	1900.00		1900.00
580		1			ADDITIONAL HOURS	2	HRS			250.00		500.00
221		1			LIQUID KCL	4	GAL			26.00		104.00
281		1			MUD FLUSH	500	GAL			1.00		500.00
402		1			CENTRALIZERS	7	EA	5 1/2"		100.00		700.00
403		1			CONST BASKETS	1	EA			300.00		300.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA			325.00		325.00
408		1			DV TOOL - PLUG SET TORJT #45	1	EA	2005	FT	3200.00		3200.00
411		1			RECIPROCATING SCRATCHERS	10	EA			50.00		500.00
417		1			DV LATCH DOWN PLUG - RAFFLE	1	EA			200.00		200.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 10-4-08
 TIME SIGNED: 0700
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	8789.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	10272.20
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAKE WISSON

APPROVAL

Thank You!