

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

11/13/10  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1560 BROADWAY, SUITE 2100  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: CLAYTON CAMOZZI  
Phone: (303) 831-4673  
Contractor: Name: SOUTHWIND DRILLING

License: 33350 **CONFIDENTIAL**  
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion: NOV 13 2009  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/23/2008 7/30/2008 DELYAED  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date COMPLETION

API No. 15 - 15-009-25230-0000  
County: BARTON  
NE SE NW Sec. 8 Twp. 17 S. R. 12  East  West  
1830 feet from NORTH of Section  
2030 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE **NW** SW  
Lease Name: DEMEL Well #: 1-8  
Field Name: WILDCAT  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1900' Kelly Bushing: 1910'  
Total Depth: 3493' Plug Back Total Depth: 3466'  
Amount of Surface Pipe Set and Cemented at 778 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AHFNJ 27409  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Ferial  
Title: SR. GEOLOGIST Date: 11/13/2008  
Subscribed and sworn to before me this 13<sup>TH</sup> day of NOVEMBER  
2008  
Notary Public: Mistad Pappas  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
Letter of Confidentiality Attached  Yes  Date: \_\_\_\_\_  
Wireline Log Received  \_\_\_\_\_  
Geologist Report Received  \_\_\_\_\_  
PUBLIC Distribution  \_\_\_\_\_  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: DEMEL Well #: 1-8  
 Sec. 8 Twp. 17 S. R. 12  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)		<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Name	Top	Datum	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		TOPEKA	2787'	-877'	
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)		HEEBNER	3032'	-1122'	
List All E. Logs Run: DUAL INDUCTION		DOUGLAS	3059'	-1149'	
DENSITY - NEUTRON		BRN LIME	3124'	-1214'	
SONIC LOG		LANSING	3142'	-1232'	
MICROLOG		ARBUCKLE	3383'	-1473'	
		TD	3493'		

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	778'	CLASS A	575	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3489'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3383 - 3385.5'		500 GAL W/ 15% ACETIC	3383 - 3385.5

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
DELAYED COMPLETION-SWD HOOKUP			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gravity
			0				

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION: \_\_\_\_\_ Production Interval: 3383 - 3385.5

*If vented, submit ACO-18.)*



V7259

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 07/31/2008
INVOICE NUMBER <b>1970002293</b>		

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**B I L L**  
 SAMUEL GARY JR. & ASSOCIATES  
 P. O. BOX 448  
 RUSSELL KS 67668  
 ATTN: C/O KELLY BRANUM

**J O B**  
 LEASE NAME Demel  
 WELL NO. 1-8  
 COUNTY Barton  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing Pipe  
 JOB CONTACT C/O KELLY BRANUM

AUG 12 2008

SAMUEL GARY JR. & ASSOCIATES, INC.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02300	301		Net 30 DAYS	08/30/2008
<b>For Service Dates: 07/30/2008 to 07/30/2008</b>				
<b>1970-02300</b>				
<b>1970-18289 Cement-New Well Casing 7/30/08</b>				
Pump Charge-Hourly		1.00	Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'		1.00	EA	250.000 250.00
Cementing Head w/Manifold		1.00	EA	360.000 360.00
Plug Container Utilization Charge		1.00	EA	400.000 400.00
Cement Float Equipment		8.00	EA	110.000 880.00
Auto Fill Float Shoe		1.00	EA	200.000 200.00
Cement Float Equipment		1.00	EA	200.000 200.00
Latch Down Plug and Baffle		180.00	DH	1.400 252.00
Cement Float Equipment		150.00	DH	7.000 1,050.00
Turbolizer		581.00	DH	1.600 929.60
Extra Equipment		75.00	Hour	4.250 318.75
Casing Swivel Rental		625.00	EA	0.750 468.75 T
Mileage		32.00	EA	3.700 118.40 T
Blending and Mixing Service Charge		214.00	EA	0.250 53.50 T
Mileage		100.00	EA	7.500 750.00 T
Heavy Equipment Mileage		900.00	EA	0.670 603.00 T
Mileage		500.00	EA	1.530 765.00 T
Proppant and Bulk Delivery Charges		214.00	EA	1.050 224.70 T
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cal-Set				
Additives				
Cello-flake				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
Super Flush II				
Calcium Chloride				

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 CONSERVATION DIVISION  
 WICHITA, KS



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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 07/31/2008
INVOICE NUMBER <b>1970002293</b>		

**B** SAMUEL GARY JR. & ASSOCIATES  
**I** P. O. BOX 448  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Demel  
**O** WELL NO. 1-8  
**B** COUNTY Barton  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT C/O KELLY BRANUM  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE				
1970-02300	301		Net 30 DAYS	08/30/2008				
<b>CONFIDENTIAL</b> NOV 13 2009 <b>KCC</b>			QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
			Cement	125.00	EA	10.000	1,250.00 T	
			Cement 50/50 POZ	55.00	EA	11.000	605.00 T	
			Cement 60/40 POZ	1.00	Hour	175.000	175.00	
Supervisor Service Supervisor Charge								
RECEIVED KANSAS CORPORATION COMMISSION NOV 14 2008 CONSERVATION DIVISION WICHITA, KS			<input checked="" type="checkbox"/> DRLG	<input type="checkbox"/> COMP	<input type="checkbox"/> W/O	<input type="checkbox"/> LOE	<input type="checkbox"/> GG	
			AFE #.	9804				
			ACCT #.	135-60				
			APPROVED BY:	[Signature]				
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		BID DISCOUNT		-3,189.70		
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUBTOTAL		8,624.00		
PO BOX 841903		PO BOX 10460		TAX		231.34		
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL		8,855.34		

# BASIC

energy services, L.P.

**FIELD ORDER 18289**

Subject to Correction

Date: 7-30-08	Customer ID	Lease: Demel	Well #: 1-8	Legal: 8-17-12
SAM GARY JR. + ASSC. INC.		County: Barton	State: KS	Station: Pratt KS
Depth:	Formation:	Shoe Joint: 22.31		
Casing: 5/2	Casing Depth: 3490	TD: 3490	Job Type: 5/2 L.S. CNW	
Customer Representative: Kelly Branum			Treater: Allen F. Werth	

AFE Number	PO Number	Materials Received by: X <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 SK	50/50 P02		\$1250.00
P	CP103	55 SK	60/40 P02		\$605.00
P	CC102	321b	cello-flake		\$ 118.40
P	CC109	2141b	calcium Chloride		\$ 224.70
P	CC113	6251b	CAL-Set		\$ 468.75
P	CC129	1001b	FIA-322		\$ 750.00
P	CC200	2141b	cement Gel		\$ 53.50
P	CC201	9001b	Gilsonite		\$ 603.00
P	CG165	500 gal	Super Flush II		\$ 765.00
P	CF607	1ea	Latch Down Plug + Baffle 5/2 Blue		\$ 400.00
P	CF1251	1ea	Auto Fill Float Shoe 5/2 Blue		\$ 360.00
P	CF1651	8ea	Turbolize 5/2 Blue		\$ 880.00
P	F101	150mi	Heavy Equip mileage		\$ 1050.00
P	F113	5817m	Bulk Del. Chg.		\$ 929.60
P	F100	75mi	Pickup mileage		\$ 318.75
P	CE240	180 SK	Blending + mixing chg.		\$ 252.00
P	S003	1ea	Service Supervisor first 8hrs on loc.		\$ 175.00
P	CE204	1-4hrs	Depth Chg 3001-4000		\$ 2160.00
P	CE504	1 job	Plug container utilization chg.		\$ 250.00
P	CE501	1ea	CASING Swivel RENTAL		\$ 200.00
				Discounted Price	\$ 8624.00
				Plus Taxes	

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Customer SAM Gary JR & ASSOC, INC	Lease No.	Date 7-30-08
Lease Demel	Well # 1-8	
Field Order # 18289	Station Pratt KS	Casing 5 1/2"
	Depth J-SS	County Barton
Type Job 5 1/2 Long String	Formation CWW	Legal Description 8-17-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size	Shots/Ft	255 SKS	Acid 60/40 Por @ 12 #/gal	RATE	PRESS	ISIP
Depth 3490	Depth	From	To 125 SKS	Pfe Pad 50/50 Por 4%	Max el, calcium chloride		5 Min.
Volume 82.5 bbl	Volume	From	To F1A-322	Pad 8%, 1/4 # cell	Min Hake @ 13.8 #/gal		10 Min.
Max Press	Max Press	From	To Plug	Frac RAT Hole w/ 20 SKS	Avg 60/40 Por		15 Min.
Well Connection P.C.	Annulus Vol.	From	To Plug	mouse Hole w/ 10 SKS	HHP Used 60/40 Por		Annulus Pressure
Plug Depth 3467.92	Packer Depth	From	To	Flush fresh water	Gas Volume		Total Load

Customer Representative Kelly Brannum	Station Manager Dave Scott	Treater Allen F. Werth			
Service Units 28443	20920	19959	19826	18860	X-Hand.
Driver Names werth	Joe	Melson	James	Bales	E.J. McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2020					on loc, Discuss Safety, sety Plan Job
2025					out of Hole w/ collars - Break Kelly
2119					down Rig up to Run 5 1/2" csg. 15.5 #/ft
2315					start 5 1/2 csg. cent. 1-3-5-7-9-11-13-15
2327					shoe joint 22.31
0032	200 #		12	5	Csg @ 3490 - Drop Ball
	200 #		3	5	cir w/ Rig. + Rotate Pipe Good cir)
	200 #		9	5	Pump 12 BBls super flush
	200 #			5	Pump 3 BBls H <sub>2</sub> O spacer
			34		mix 25 SKS 60/40 Por - scavenger @ 12 #/gal
0044	100 #			6	mix 125 SKS 50/50 Por @ 13.8 #/gal
	300 #		62		Fin mix
	500 #			4	wash out Pump + Line - Release Plug
0100	1200 #		82.5		start Disp. csg cap. 82.5 BBls
				4	caught Lift ps/ft 1/300 # w/ 62 bbls
				7	slow Rate to 4 BPM
				4	Plug down (Good cir)
0145					Release ps/ft - float OK
					Plug RAT Hole w/ 20 SKS
					Plug mouse Hole w/ 10 SKS
					washup + Rack up Equip. Job
					complete (Thanks, Allen, Joe)

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WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

# Invoice

*✓ 172652*

Date	Invoice #
7/28/2008	999

*7/21*

<b>Bill To</b>
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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SAMUEL GARY JR.  
& ASSOCIATES, INC.

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
275	common	13.10	3,602.50T
5	GEL	19.00	95.00T
9	Calcium	50.00	450.00T
289	handling	2.10	606.90
6,936	.09 * 289 SACKS * 24 MILES	0.09	624.24
1	8 5/8 solid rubber plug	102.00	102.00T
1	surface pipe 500-1500ft	1,075.00	1,075.00
24	pump truck mileage charge	7.00	168.00
672	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-672.00
	LEASE: DEMEL WELL #1-8 Barton county Sales Tax	6.30%	267.72

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NOV 18 2009

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DRLG  COMP  W/O  LOE  GG

AFE #: 9804

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave	<b>Total</b>	\$6,319.36
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2464

Date	7-24-08	Sec.	5	Twp.	17	Range	12	Called Out		On Location		Job Start		Finish	4:00
Lease	DEVEL	Well No.	1-3	Location		County		State							
Contractor	To Quality Oilwell Cementing, Inc.							Owner	To Quality Oilwell Cementing, Inc.						
Type Job	8 3/8 S&W							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4	T.D.	779												
Csg.	2 3/8 23'	Depth	773												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum	CONFIDENTIAL												
Meas Line		Displace	NOV 13 2009												
Perf.			CEMENT												

EQUIPMENT		Amount Ordered		
Pumptrk	No. Cementer Helper	Consisting of		3102.50
Bulktrk	No. Driver	Common	75 @ 13.10	275.4
Bulktrk	No. Driver	Poz. Mix		

JOB SERVICES & REMARKS		Gel.	Chloride	Hulls	Salt	Flowseal
Pumptrk Charge	1075.00	5 @ 19.00	9 @ 50.00			
Mileage	24 @ 7.00 = 168.00					
Footage						
Total						1243.00

REMARKS:		Sales Tax
24 Pump Truck Charge		606.40
Mileage		624.24
Sub Total		1243.00
Total		

Floating Equipment & Plugs	102.00
Squeeze Manifold	
Rotating Head	

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X Signature		Tax	267.72
		Discount	(672.00)
		Total Charge	6319.36