

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
11/05/10

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784 RECEIVED
Wellsite Geologist: Not Applicable NOV 06 2008

API NO. 15- 081-21824-0000
County Haskell
SE - NW - NW - Sec. 14 Twp. 28 S. R. 33 E W
1,320 Feet from S(N) (circle one) Line of Section
1,320 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Kenneth Well # 5-E14-28-33
Field Name Wildcat

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

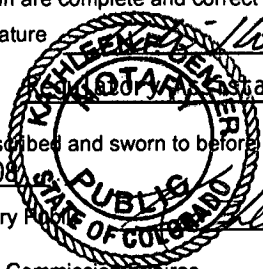
Producing Formation Chester
Elevation: Ground 2,966' Kelley Bushing 2,977'
Total Depth 5,800' Plug Back Total Depth 5,524'
Amount of Surface Pipe Set and Cemented at 1,903 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
8/10/2008 8/19/2008 9/4/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Att # NJ-2609
(Data must be collected from the Reserve Pit)
Chloride content 1,700 ppm Fluid volume 3,800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature [Signature]
Title Assistant Date 11/05/2008
Subscribed and sworn to before me this 5th day of November
20 08
Notary Public [Signature]
Date Commission Expires 2-12-2011
My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Well # 5-E14-28-33

Operator Name Presco Western, LLC

Lease Name Kenneth

Sec. 14 Twp. 28 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Name	Formation (Top), Depth and Datums	
	Top	Datum
Marmaton	4,738'	-1,761'
Cherokee	4,882'	-1,905'
Atoka	4,990'	-2,013'
Morrow	5,168'	-2,191'
Chester	5,350'	-2,373'

List All E.Logs Run:
 Array Compensated Resistivity Log, Spectral
 Density Dual Spaced Neutron Log, Microlog,
 Borehole Compensated Array Sonic Log.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,901'	65/35/CL C	625/150	3%CC/1/4 Flo
Production	7-7/8"	5-1/2"	15.5	5,800'	expandacem	135	5%calseal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,363 - 5,374' (Chester)		

TUBING RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-7/8"	5,380'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
10/4/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	49	-0-	197	-0- 29.75

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ALLIED CEMENTING CO., INC.

26980

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal KS

DATE <u>8-11-07</u>	SEC. <u>14</u>	TWP. <u>28</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>1700</u>	JOB FINISH <u>1800</u>
LEASE <u>Kennith</u>	WELL # <u>5-214-28</u>	LOCATION <u>Sublette KS-10N, 1.5W, 5 into</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Trinidad 201

TYPE OF JOB 8 3/4 Surface

HOLE SIZE 12 1/4 T.D. 1903

CASING SIZE 8 3/4 DEPTH 1905

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 30'

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 120

OWNER

CEMENT

AMOUNT ORDERED 625 SK 65/5 6-39CC

1 1/4" Floseal

150 SK Prem Plus - 39% CC

Prem Plus COMMON	150 SK	@ 19.25	2887.50
POZMIX		@	
GEL		@	
CHLORIDE	26 SK	@ 58.20	1513.20
ASC		@	
Floseal	15713	@ 2.50	392.50
Site	625 SK	@ 14.80	9250.00
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	807 SK	@ 2.40	1936.80
MILEAGE	SK MI	@ 1.10	3631.50
TOTAL			19611.50

EQUIPMENT

PUMP TRUCK CEMENTER Dirby

470 HELPER Kenny

BULK TRUCK DRIVER Francisco

47 DRIVER Angel

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 06 2008
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Casing on Bottom - Break Circ.

Mix 625 SK @ 12.2 PPG

Mix 150 SK @ 14.9 PPG

Shut down - Drop Plug

Displace with 120 BBL

Slow Rate @ 110 BBL

Drop Plug

SERVICE

DEPTH OF JOB 1905'

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @

MILEAGE 45 MI @ 7.00 315.00

MANIFOLD +Head @ 113.00

@

@

TOTAL 2439.00

CHARGE TO: Elora Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 3/4

Centralizers & 10	@ 62.00	120.00
Float Shoe Guide	@	282.00
Float Collar	@	175.00
Basket	@	248.00
Plug	@	113.00
TOTAL		1938.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Roberto Wilson

PRINTED NAME _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2675064	Quote #:	Sales Order #: 6117237
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Wilson, Dodge	
Well Name: Kenneth L	Well #: 5-E 4-28-33	API/UWI #:	
Field: LOCKPORT	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO		267804	COBLE, RANDALL Gene		347700	GRAVES, JEREMY L		399155
PARUZINSKI, JOHN Harrison		441380						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	40 mile	10825713	40 mile	10866807	40 mile	10897801	40 mile
D0601	40 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08-20-08	3.5	1	08-21-08	4	3			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	5800. ft		On Location	20 - Aug - 2008	18:00	CST
Form Type	BHST		Job Started	20 - Aug - 2008	20:30	CST
Job depth MD	5800. ft	Job Depth TVD	Job Started	21 - Aug - 2008	02:08	CST
Water Depth		Wk Ht Above Floor	Job Completed	21 - Aug - 2008	03:08	CST
Perforation Depth (MD) From		To	Departed Loc	21 - Aug - 2008	04:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5800.		
Production Casing	New		5.5	4.95	15.5		Unknown		5600.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5.5	1	Comp	5614'	Packer					Latch Down Plug	5.5	1	Comp
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	5.5	1	Comp	5569'						Plug Container	5.5	1	HES
Stage Tool										Centralizers	5.5	?	Comp

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 2008

Summit Version: 7.20.130

Thursday, August 21, 2008 03:16:00

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	.	.0	.0	.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	.0	
3	Water Spacer		10.00	bbl	.	.0	.0	.0	
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	110.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
5	Displacement		115.0	bbl	.	.0	.0	.0	
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	133	Shut In: Instant		Lost Returns	0	Cement Slurry	36	Pad	
Top Of Cement	4749'	5 Min		Cement Returns	0	Actual Displacement	133	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	199
Rates									
Circulating	8	Mixing	4	Displacement	7	Avg. Job	6		
Cement Left In Pipe	Amount	45.18 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>David Wilson</i>					