

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/25/10

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Edwin H. Grieves

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>15 Aug. 2008</u> Spud Date or Recompletion Date	<u>04 Sept. 2008</u> Date Reached TD	<u>21 Oct. 2008</u> Completion Date or Recompletion Date
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API No. 15 - 055-22008-00-00
County: Finney
E/2. NW. NE. SE Sec. 35 Twp. 26 S. R. 33 East West
2310 feet from (S) N (circle one) Line of Section
897 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) : NE (SE) NW SW
Lease Name: Steve Well #: 1-35
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 2916' Kelly Bushing: 2927'
Total Depth: 5456' Plug Back Total Depth: 5413'
Amount of Surface Pipe Set and Cemented at 1902 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4760 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 32709
(Data must be collected from the Reserve Pit)
Chloride content 8,800 ppm Fluid volume 900 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 25/Nov/2008
Subscribed and sworn to before me this 25th day of Nov
2008
Notary Public: Diana E. Bell
Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received 11-5-08
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 01 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Steve Well #: 1-35
 Sec. 35 Twp. 26 S. R. 33 East West County: Finney

DEC 01 2008
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Array Induction Shallow Focused Electric, <input checked="" type="checkbox"/> Compensated Sonic with Integrated Transit Time, <input checked="" type="checkbox"/> Compact Photo Density Compensated Neutron & Micro Resistivity Logs (e-mailed);	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3998'</td> <td>(-1070')</td> </tr> <tr> <td>Lansing</td> <td>4080'</td> <td>(-1152')</td> </tr> <tr> <td>Marmaton</td> <td>4610'</td> <td>(-1680')</td> </tr> <tr> <td>Morrow</td> <td>5003'</td> <td>(-2075')</td> </tr> <tr> <td>St. Louis</td> <td>5155'</td> <td>(-2227')</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3998'	(-1070')	Lansing	4080'	(-1152')	Marmaton	4610'	(-1680')	Morrow	5003'	(-2075')	St. Louis	5155'	(-2227')
Name	Top	Datum																	
Heebner	3998'	(-1070')																	
Lansing	4080'	(-1152')																	
Marmaton	4610'	(-1680')																	
Morrow	5003'	(-2075')																	
St. Louis	5155'	(-2227')																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1902'	60/40 POZ	600	6%gel, 1/4#flake
					CL A Comm	150	3% cc
(see add'l sheet)							(cc in POZ also)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4461'-4465'	Class A	50 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 SPF	5287' - 5291' (St. Louis)	500 gals 15% MCA	5287'-91'
4 SPF	5030' - 5034' (Morrow)	750 gals 7-1/2% NeFe-HCL	5030'-34'
4 SPF	4642' - 4646' (Marmaton)	500 gals 15% MCA, 1500 gals 20% MCA	4642'-46'
4 SPF	4461' - 4465' (Ks. City A)	50 sx class A cmt (squeeze off perms)	4461'-65'
	(Refer to next sheet for add'l. perf. & compl. info.)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) unsuccessful completion

Production Interval 4314' - 5291'

Operator Name: Berexco Inc. Lease Name: Steve Well #: 1-35

Sec. 35 Twp. 26 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

(Refer to previous sheet for list of logs run and e-mailed to:
 kcc-well-logs@kcc.ks.gov per rule 82-3-107 (d)(J).)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

(Refer to previous sheet for Formation Tops).

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DEC 01 2008
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	5-1/2"	15.5#	5458'	ASC	110	2% gel, 6# Gils
DV Tool				4760'	60/40 POZ	225	8%gel, 1/4#Flake
					ASC	175	2% gel, 6# Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD +10% SALT IN ASC				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SPF	4458' - 4462' (upper Ks. City A)	shot 4' gas gun, 300 gals 15% MCA	4458'-62'
4 SPF	4516' - 4518' (Ks. City B)	300 gals 15% MCA	4516'-18'
4 SPF	4314' - 4317' (Lansing G)		4314'-17'
	(Refer to prev. sheet for add'l perf. & compl. info.)		
	shut-in Oct/'08 until decision to plug or further work.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) unsuccessful completion

Production Interval _____

ALLIED CEMENTING CO., LLC. 043783

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>10-1-08</u>	SEC. <u>35</u>	TWP. <u>26S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASEE <u>STEVE</u>	WELL # <u>1</u>	LOCATION <u>GARDEN CITY 165-1W-1/2N-1W</u>			COUNTY <u>FINNEY</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			IN				

CONTRACTOR CO Tools

TYPE OF JOB SQUEEZE

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2" DEPTH _____

TUBING SIZE 2 3/8" DEPTH 4320'

DRILL PIPE _____ DEPTH _____

TOOL PACKER DEPTH 4320'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 4461 TO 4465'

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED _____

100 SKS COM

COMMON 50 SKS @ 15 45 772 50

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

423-281 HELPER ALVIN

BULK TRUCK

347 DRIVER WILL

BULK TRUCK

_____ DRIVER _____

BRIDGE PLUG

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DEC 01 2008

CONSERVATION DIVISION

WICHITA, KS

HANDLING 100 SKS @ 2 40 240 00

MILEAGE 104 PER SK / MI 450 00

TOTAL 1462 50

REMARKS:

PERFS AT 4461 TO 4465' SET PACKER AT 4320'. TAKE RATE 2000 PSI AT 600 PSI. MAX 50 SKS COM + SQUEEZE TO 1000 PSI REVERSE OUT.

SERVICE

DEPTH OF JOB 4320'

PUMP TRUCK CHARGE 1185 00

EXTRA FOOTAGE @ _____

MILEAGE 45 MI @ 7 00 315 00

MANIFOLD SQUEEZE @ 100 00

TOTAL 1600 00

CHARGE TO: BEREXCO, INC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 32052

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>9/5/08</u>	SEC. <u>35</u>	TWP. <u>26</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 am</u>	JOB FINISH <u>5:00 am</u>
LEASE <u>Steve</u>	WELL # <u>1-35</u>	LOCATION <u>Finney - Haz Kell City line 1W</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>1/2 N Windo</u>			

CONTRACTOR Berexco #10

TYPE OF JOB Production Top

HOLE SIZE 7 7/8 T.D. 5459 FT

CASING SIZE 5 1/2 - 15 1/2 lb DEPTH 8459 FT

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AV 7001 DEPTH 4764 FT

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 37 1/2 FT

CEMENT LEFT IN CSG. 37 1/2 FT

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 175 SKS ASC 1090 Salt

6" Gilsonite 250 gel

250 SKS LITE 1 1/4 lb Flo Seal

COMMON	@		
POZMIX	@		
GEL	@	<u>20 80</u>	<u>620 40</u>
CHLORIDE	@		
ASC	@	<u>175 SKS</u>	<u>18 60</u>
<u>250 SKS LITE</u>	@	<u>14 05</u>	<u>3512 50</u>
<u>Salt 16 SKS</u>	@	<u>23 95</u>	<u>363 20</u>
	@		
<u>Gilsonite 2000 lb</u>	@	<u>89</u>	<u>890 00</u>
	@		
	@		
	@		
<u>Flo Seal 63 lb</u>	@	<u>2 80</u>	<u>157 50</u>
HANDLING <u>503 SKS</u>	@	<u>2 40</u>	<u>1207 20</u>
MILEAGE <u>104 SK / mile</u>			<u>2263 50</u>
			<u>11731 30</u>

TOTAL 11731 30

EQUIPMENT

PUMP TRUCK CEMENTER Alan Walt

422 HELPER Wayne

BULK TRUCK

377 DRIVER Connie

BULK TRUCK

373 DRIVER Darrin

REMARKS:

mix 15 SKS Rot Hole 10 SKS Mense Hole

Max 225 SKS LITE Tail w/ 175 SKS ASC

Down 5 1/2" Displacement w/ 114 662

w/ 1200 lb LITE, Land Plug @ 2100 lb

Tool Held

Thank You

Alan Wayne Connie Darrin

CHARGE TO: Berexco Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1185 00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ _____ nk

MANIFOLD @ _____

@ _____

@ _____

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KANSAS CORPORATION COMMISSION
DEC 01 2008
CONSERVATION DIVISION
WICHITA, KS & FLOAT EQUIPMENT

TOTAL 1185 00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Ang m Idone

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 32051

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, Ks

DATE <u>9/5/08</u>	SEC <u>35</u>	TWP. <u>26</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>3:00 pm</u>	JOB START <u>10:00 am</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Stone</u>	WELL # <u>8-35</u>		LOCATION <u>Finney - Haskell Cty - Line 1w 1/2m</u>		COUNTY <u>Finney</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Beredco #10

TYPE OF JOB Production Bottom Stage

HOLE SIZE 7 1/8 T.D. 5459

CASING SIZE 5 1/2 - 15 1/2 - 16 DEPTH 5459 FT

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool DEPTH 4764 FT

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 37 00 FT

CEMENT LEFT IN CSG. 37 00 FT

PERFS. _____

DISPLACEMENT 15.66 BBL Water, 113.38 Mud

EQUIPMENT Total 129.04 BBL Displacement

OWNER Same

CEMENT

AMOUNT ORDERED 110 SK ASC 10970 SALT

6# Gilsenite 290 gel

PUMP TRUCK CEMENTER Alan Walt

422 HELPER Wayne

BULK TRUCK

377 DRIVER Lonnix

BULK TRUCK

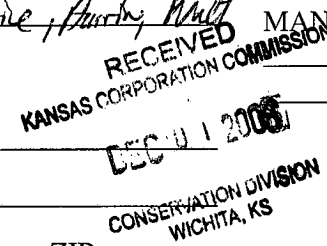
373 DRIVER Darwin

COMMON	@		
POZMIX	@		
GEL <u>2</u>	@	<u>20.00</u>	<u>41.00</u>
CHLORIDE	@		
ASC <u>110 SKs</u>	@	<u>18.60</u>	<u>2046.00</u>
<u>SALT 11 SKs</u>	@	<u>23.75</u>	<u>263.45</u>
<u>Gilsenite 70016</u>	@	<u>.89</u>	<u>623.00</u>
HANDLING <u>148 SKs</u>	@	<u>2.40</u>	<u>355.20</u>
MILEAGE <u>104 SK/mile</u>			<u>666.00</u>
		TOTAL	<u>3995.25</u>

REMARKS:

Mix 110 SKs ASC Wash Truck - Lines
Displace Plug to bit ch down w/ 131 BBL
Total Displacement. Land Plug @ 1800/bw/
800 lb LIFT Pressure. Float Held. Prop Tool
Operator - Open Tool. Circulate For 4 hrs.

Thank You Alan Wayne
Lonnix, Darwin, Walt



CHARGE TO: Beredco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>5459'</u>		
PUMP TRUCK CHARGE		<u>2295.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45</u>	@	<u>7.00</u>
MANIFOLD <u>Head</u>	@	<u>113.00</u>
		TOTAL <u>2723.00</u>

5 1/2 PLUG & FLOAT EQUIPMENT

AFN Float Shoe -1	@	<u>529.00</u>	<u>529.00</u>
Latch Down Ass. -1	@	<u>462.00</u>	<u>462.00</u>
Baskets -3	@	<u>186.00</u>	<u>558.00</u>
Centralizers -18	@	<u>57.00</u>	<u>1026.00</u>
D.V. Tool -1	@	<u>4500.00</u>	<u>4500.00</u>
		TOTAL	<u>7075.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

ALLIED CEMENTING CO., LLC. 30467

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>8-17-08</u>	SEC. <u>35</u>	TWP. <u>26</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>STEVE</u>	WELL # <u>1-35</u>	LOCATION <u>FINNEY Co Line (Approx 15 N of S. BLECKE) 1/2 N into</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR BEREDCO #10 OWNER SAME
 TYPE OF JOB PT SURFACE
 HOLE SIZE 12 1/4 T.D. 1905
 CASING SIZE 8 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 900 MINIMUM Ø
 MEAS. LINE SHOE JOINT 42
 CEMENT LEFT IN CSG. 42
 PERFS.
 DISPLACEMENT 117

CEMENT
 AMOUNT ORDERED 600 SK 65/35 3% CC
1/2 FLO SEAL 6% CC
150 'A' 3% CC
 COMMON 150 'A' @ 15.45 2317.50
 POZMIX @
 GEL @
 CHLORIDE 25 SK CC @ 58.20 1455.00
 ASC @
600 LITE @ 14.50 8880.00
150 LB FLO SEAL @ 2.50 375.00
 HANDLING 811 @ 2.40 1946.40
 MILEAGE 110 SK mi 3649.50
 TOTAL 18,623.40

EQUIPMENT
 PUMP TRUCK CEMENTER BOB
 # 470 HELPER KENNY
 BULK TRUCK
 # 471 DRIVER MANNY
 BULK TRUCK
 # 472 DRIVER ANGIE

REMARKS:
Mix 600 SK LITE
Mix 150 SK A
Day Plug & Disp Csm
Land Plug w/ RE (d/w P.S)
FLOAT NOT HOLDING
P.S @ 900 + 50 FT IN
Circ cut to surface.
Thank you

CHARGE TO: BEREXCO
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 1902'
 PUMP TRUCK CHARGE 2011'
 EXTRA FOOTAGE @
 MILEAGE 45 @ 7.00 315.00
 MANIFOLD + HEAD 113 @ 113
 RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 01 2008

CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT
8 1/2" x 1.5" W Top Ply 113.00
1 BASKET @ 248
1 AFU @ 377
4 GUIDE STR. @ 282.00
4 CENTRAL PINS @ 42' 248
 TOTAL 12,680.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Ruiz
 SIGNATURE Mike Ruiz

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS