

CONFIDENTIAL

Curstin Hamblin
12/10/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/03/10

Operator: License # 32294
 Name: OSBORN ENERGY, LLC
 Address: 24850 FARLEY
 City/State/Zip: BUCYRUS, KS 66013
 Purchaser: AKAWA NATURAL GAS, LLC
 Operator Contact Person: Curstin Hamblin
 Phone: (913) 533-9900
 Contractor: Name: OSBORN ENERGY, LLC
 License: 32294
 Wellsite Geologist: Curstin Hamblin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/6/2008</u>	<u>10/9/2008</u>	<u>10/29/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28558-0000
 County: Miami
SW
 NW SE SW Sec. 16 Twp. 16 S. R. 25 East West
2310 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Deco, Inc Well #: 1X
 Field Name: Louisburg
 Producing Formation: MARMATON AND CHEROKEE
 Elevation: Ground: 1048 Kelly Bushing: _____
 Total Depth: 565 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 430 w/ 93 sx cmt.

Drilling Fluid Management Plan At # NJ 1-2309
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
 Title: Geologist Date: 11-3-08
 Subscribed and sworn to before me this 3rd day of November,
 2008.
 Notary Public: [Signature]
 Date Commission Expires: _____

Jane Brewer
 Notary Public
 State of Kansas
 My Commission Expires 3-23-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: OSBORN ENERGY, LLC Lease Name: Deco, Inc Well #: 1X
 Sec. 16 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		20'	PORTLAND	6	WATER
PRODUCTION	7 7/8"	5 1/2"		430'	50/50 poz	93	gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Geological Report

Deco # 1

2310 FSL, 1650 FWL
Section 16-T16-R25E
Miami Co., Kansas
API# 15-121-28558-0000
Elevation: 1048' GL
Drilling Contractor: Osborn Energy, L.L.C (Lic. # 32294)
Spud: 10/6/2008
Production Bore Hole:
Rotary Total Depth: 565' on 10/9/2008
Drilling Fluid: air
Surface Csg.: 8 5/8" set at 20'
Production Csg.: 5 1/2" set to 430'
Geologist: Curstin Hamblin
Driller: Mike Glaze

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	150-151'	898'
Hushpuckney Shale	177-179'	871'
Base Kansas City	194'	854'
Knobtown Sand	216-224'	832'
Carbonaceous Zone in Tacket Fm.	No call	
"Big Lake" Sand	No call	
South Mound Zone	340-340'	708'
Hepler (Wayside) Sand	No call	
"Upper" Mulberry Zone	No call	
Mulberry Zone	No call	
Weiser Sand	No call	
Myrick Station	427-433'	621'
Anna Shale (Lexington Coal Zone)	434-436'	614'
Peru Sand	No call	
Summit Shale Zone	472-475'	576'
Mulky Coal/Shale Zone	498-506'	550'
Squirrel Sand	518'	530'
Rotary Total Depth	565'	483'

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19800
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-08	16073	Deer 1-16	16	16	25	M:
CUSTOMER <u>Osborn Energy</u>			TRUCK #			
MAILING ADDRESS <u>24850 Farley</u>			DRIVER			
CITY <u>Edwards Business</u>	STATE <u>KS</u>	ZIP CODE <u>66013</u>	TRUCK #			
JOB TYPE <u>fillup</u>			DRIVER			
HOLE SIZE <u>7 7/8</u>			TRUCK #			
HOLE DEPTH <u>430'</u>			DRIVER			
CASING DEPTH <u>430</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING <u>3/4"</u>			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT in CASING			TRUCK #			
DISPLACEMENT			DRIVER			
DISPLACEMENT PSI			TRUCK #			
MIX PSI			DRIVER			
RATE <u>1 bpm</u>			TRUCK #			
REMARKS: <u>Mixed & pumped 50# gel followed by 80 sk 50/150. po2 2% gel down 3/4" tubing. Circulated. Cement. Pulled 3/4" tubing out of well & topped off with 15 sk more cement. 95 sk cement total.</u>						

Customer supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	ND	MILEAGE		146.00
5402	430'	Casing footage		
5407A	1/2 min	ton mileage		157.50
1118B	210 th	gyl		35.70
1124	93 sk	50/150 po2		90.75
		Sub.		2170.95
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NOV 05 2008				
CONSERVATION DIVISION WICHITA, KS				
			6.55	SALES TAX
				ESTIMATED
				TOTAL

Form 737

Brian Schwab was there TITLE 227007

DATE 11
TOTAL 2232.68