

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

11/14/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. MARKET, SUITE 1000  
City/State/Zip: WICHITA, KANSAS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER  
Phone: ( 316 ) 267-4379 (ext 107)  
Contractor: Name: VAL ENERGY  
License: 5822  
Wellsite Geologist: STEVE MURPHY

**KCC**

**NOV 14 2008**

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/18/2008 8/20/2008 9/22/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 097 - 033-21533 0000  
County: COMANCHE  
SE NW NW NW Sec. 10 Twp. 35 S. R. 16  East  West  
395 feet from S (N) (circle one) Line of Section  
445 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: MURDOCK A Well #: 1  
Field Name: AETNA GAS AREA

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1919 Kelly Bushing: 1929  
Total Depth: 5875 Plug Back Total Depth: 5732  
Amount of Surface Pipe Set and Cemented at 254 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

AKI-Dg-12/22/08  
sx crnt

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 27,000 ppm Fluid volume 1200 bbls  
Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY  
Location of fluid disposal if hauled offsite:  
Operator Name: OIL PRODUCERS  
Lease Name: LEON MAY License No.: 8061  
Quarter \_\_\_\_\_ Sec. 13 Twp. 35 S. R. 16  East  West  
County: COMANCHE Docket No.: D - 28,472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: November 14, 2008

Subscribed and sworn to before me this 14th day of November,  
20 08

Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DEBRA K. CLINGAN**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-27-10

**NOV 14 2008**

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MURDOCK A Well #: 1
Sec. 10 Twp. 35 S. R. 16 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Compensated Neutron Density PE
Dual Induction
Sonic Cement Bond
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Chase 2505 - 576
Toronto 4419 - 2490
Douglas 4451 - 2522
Swope 5002 - 3073
Hertha 5048 - 3119
Mississippian 5348 - 3419
Viola 5781 - 3852
LTD 5875 - 3946

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Size 2 3/8" Set At 5486' Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. SI WOPL
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5350' - 5457' OA
Other (Specify)



# ALLIED CEMENTING CO., LLC. 32606

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
medicine lodge

DATE <u>8-21-08</u>	SEC. <u>10</u>	TWP. <u>35S</u>	RANGE <u>11W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Mudroc K.A.</u> WELL # <u>1</u>			LOCATION <u>Hardtner Rd. 2.5 1/2 west</u>		COUNTY <u>Comanche</u>	STATE <u>Ko.</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Hal #2 OWNER Woodsey Oper.  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 5786'  
 CASING SIZE 4 1/2 DEPTH 5786'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1600 MINIMUM -  
 MEAS. LINE SHOE JOINT 46'  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 92 BBls 2% KCl H<sub>2</sub>O  
 EQUIPMENT

CEMENT  
 AMOUNT ORDERED 753x 6.0' 4.0' 4.4' 4.6' 4.8' 5.0' 5.2' 5.4' 5.6' 5.8' 6.0' 6.2' 6.4' 6.6' 6.8' 7.0'  
1753x 4.1" 10' 6" 5.0' 10% salt + 1.8% P-1160 + 14# H<sub>2</sub>O - Seal 9 gals - elec pro  
6 # KOL SEAL / SK  
 COMMON 45 A @ 15.45 695.25  
 POZMIX 30 @ 8.00 240.00  
 GEL 3 @ 20.80 62.40  
 CHLORIDE @  
 ASC @  
125 H @ 16.75 2093.75  
Gyp Seal 12 @ 29.20 350.40  
Salt 14 @ 12.00 168.00  
Flt Seal 50 # @ 2.50 125.00  
FL-160 94 # @ 13.30 1250.20  
Clas pro 9 gal. @ 31.25 281.25  
KOL SEAL 750 # @ .89 667.50  
 @  
 HANDLING 248 @ 2.40 595.20  
 MILEAGE 50 X 248 X .10 1240.00  
 TOTAL 7768.95

PUMP TRUCK CEMENTER Mark C.  
 # 343 HELPER Skuek.  
 BULK TRUCK  
 # 389 DRIVER Larry J.  
 BULK TRUCK  
 # DRIVER  
 Regulatory Correspondence  
 Drig  Comp Workovers  
 Tests / Meters Operations

REMARKS:  
pipe on bottom break circ plug at  
mouse mix 503x 6.0' 4.0' 4.4' mix 1253x  
fall stop wash pump 10 min. before  
plug. Disc. w/ 2% KCl. Seal lift @ 66'  
BBls. slow rate to 38 BPM @ 86' lds.  
Pump plug 1000 over @ 92 lds. float  
did hold.

SERVICE  
 DEPTH OF JOB 5786'  
 PUMP TRUCK CHARGE 2451.00  
 EXTRA FOOTAGE @  
 MILEAGE 50 @ 7.00 350.00  
 MANIFOLD @  
Head Rental @ 113.00 113.00  
 @  
 TOTAL 2914.00

CHARGE TO: Woodsey Oper.  
 STREET  
 CITY STATE ZIP

4 1/2" PLUG & FLOAT EQUIPMENT  
1- Latch Down @ 405.00 405.00  
1-AFU float shoe @ 434.00 434.00  
10- fuel filters @ 68.00 680.00  
20- Seal caps @ 68.00 1360.00  
 @  
 TOTAL 2879.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)  
 TOTAL CHARGES  
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME MIKE THOMP  
 SIGNATURE [Signature]

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

**KCC**  
**NOV 14 2008**  
**CONFIDENTIAL**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 14 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., LLC. 31289

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, ks

DATE <u>8-9-08</u>	SEC. <u>10</u>	TWP. <u>35s</u>	RANGE <u>16W</u>	CALLED OUT <u>11:00 am</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Murdock</u>		WELL # <u>A-1</u>	LOCATION <u>2 1/2 W of Heratner</u>		COUNTY <u>Cameron</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Vgl #2</u>	OWNER <u>Woolsey Oper. Co.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>14 3/4</u>	T.D. <u>254</u>
CASING SIZE <u>10 3/4</u>	DEPTH <u>254</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT <u>32</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>23 1/4 bbls of Freshwater</u>	

CEMENT	
AMOUNT ORDERED <u>220 or Class A + 3% cc</u>	
<u>2% G.O.</u>	
COMMON <u>220 A</u>	@ <u>15.45</u> <u>3399.00</u>
POZMIX _____	@ _____
GEL <u>4</u>	@ <u>20.80</u> <u>83.20</u>
CHLORIDE <u>8</u>	@ <u>58.20</u> <u>465.60</u>
ASC _____	@ _____

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**EQUIPMENT**

PUMP TRUCK # <u>372</u>	CEMENTER <u>Darin F.</u>	<b>WELL FILE</b>
	HELPER <u>Heath M.</u>	
BULK TRUCK # <u>389</u>	DRIVER <u>Larry J</u>	Regulatory Correspondence _____
BULK TRUCK # _____	DRIVER _____	<u>Drig</u> Comp Workovers _____
		Tests / Meters Operations _____

HANDLING <u>232</u>	@ <u>2.40</u>	<u>556.80</u>
MILEAGE <u>50 x 232 x .10</u>		<u>1160.00</u>
		TOTAL <u>5664.60</u>

**REMARKS:**  
Pipe on bottom & break circulation  
Pump 3 bbls of water gage, mix 220  
of cement, Displace 23 1/4 bbls and  
Shut in, cement & circulate

**SERVICE**

DEPTH OF JOB <u>254'</u>	
PUMP TRUCK CHARGE _____	<u>1018.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>50</u>	@ <u>7.00</u> <u>350.00</u>
MANIFOLD _____	@ _____
	@ _____

CHARGE TO: Woolsey Oper. Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1368.00

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**PLUG & FLOAT EQUIPMENT**

_____	@ _____
<u>None</u>	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

PRINTED NAME x Allen F. Dick

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

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**WICHITA, KS**