

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/08

CONFIDENTIAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

<u>08/07/08</u>	<u>08/09/08</u>	<u>10/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 093-21829 -0000

County KEARNY

SE NW NW Sec. 25 Twp. 23S S. R. 36W E W

1250' FNL Feet from S/N (circle one) Line of Section

1250' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name DAMERELL Well # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3140 Kelley Bushing 3152

Total Depth 3030 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 873 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

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CONSERVATION DIVISION
WICHITA, KS

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ATFT - 12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title REGULATORY STAFF ASSISTANT Date 11/17/08

Subscribed and sworn to before me this 19th day of NOVEMBER, 2008.

Notary Public [Signature]

Date Commission Expires 1-11-2009

SUZANNE M. JONES
Notary Public, State of Texas
My Commission Expires
January 11, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

[Signature] 11/24

ORIGINAL

Side Two

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name DAMERELL

Well # 4

Sec. 25 Twp. 23S S.R. 36W East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

Name	Formation (Top), Depth and Datums	
	Top	Datum
<input checked="" type="checkbox"/> HERRINGTON	2567	KB
TOWANDA	2685	KB
FORT RILEY	2736	KB
COUNCIL GROVE	2835	KB

List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA RAY-8/09/2008
ARRAY COMPENSATED RESISTIVITY LOG - 8/09/2008
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG- 8/09/08
MICROLOG - 8/09/2008 / GAMMA RAY PERF. 8/26/08

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8"	24#	925'		475	
PRODUCTION		5-1/2"	15.5#	2992'		470	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2694-2714, 2746-2766 (Chase) 8/26/2008	FRAC CHASE w/200,000# 8/16 BRADY	
		SAND, 1-4 PPG - 9/25/2008	
	2860-2880 (COUNCIL GROVE) 9/08/2008	ACIDIZE (CG) 2947 GALS	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 20 10/07/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		2256 mcf/d			

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

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HALLIBURTON CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2672263	Quote #:	Sales Order #: 6085779
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Damerell	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	6.5	321975	MARQUEZ, JULIO Cesar	6.5	444645	MATA, ADOLFO V	6.5	419999
OLIPHANT, CHESTER C	6.5	243055	VASQUEZ-GIRON, VICTOR	6.5	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10704310	85 mile	10744298C	85 mile	10866807	85 mile	10897801	85 mile
10897879	85 mile	10988832	85 mile	75821	85 mile	D0565	85 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times					
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Water Depth	Perforation Depth (MD)	Date	Time	Time Zone	
	Top Bottom	BHST	900. ft	Wk Ht Above Floor 4. ft	From To	Called Out	07 - Aug - 2008	22:00	CST
						On Location	08 - Aug - 2008	02:00	CST
						Job Started	08 - Aug - 2008	05:50	CST
						Job Completed	08 - Aug - 2008	07:30	CST
						Departed Loc	08 - Aug - 2008	08:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		900.		900.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8.88	1	HES	927	Packer					Top Plug	8.88	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8.88	1	HES	885						Plug Container	8.88	1	HES
Stage Tool										Centralizers	8.88	5	HES

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				10.00	bbbl	8.33	.0	.0	5.0			
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			325.0	sacks	12.3	2.07	11.45	5.0	11.45		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.5 lbm	POLY-E-FLAKE (101216940)											
	11.449 Gal	FRESH WATER											
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.324 Gal	FRESH WATER											
4	Water Displacement				56.00	bbbl	8.33	.0	.0	5.0			
Calculated Values		Pressures			Volumes								
Displacement	56.3	Shut In: Instant			Lost Returns			Cement Slurry		156	Pad		
Top Of Cement	0	5 Min			Cement Returns		60	Actual Displacement		56	Treatment		
Frac Gradient		15 Min			Spacers		10	Load and Breakdown			Total Job	222	
Rates													
Circulating	4	Mixing		4	Displacement		4	Avg. Job		4			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2672263	Quote #:	Sales Order #: 6085779
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Damerell	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/07/2008 22:00							
Safety Meeting	08/07/2008 23:30							PRE DEPARTURE SAFETY MEETING
Arrive at Location from Service Center	08/08/2008 02:00							
Assessment Of Location Safety Meeting	08/08/2008 02:05							
Safety Meeting - Pre Rig-Up	08/08/2008 02:15							
Rig-Up Equipment	08/08/2008 02:30							SPOTTING IN TRUCKS AND IRON
Wait on Customer or Customer Sub-Contractor Equipm	08/08/2008 05:00							STILL RUNNING CASING
Safety Meeting - Pre Job	08/08/2008 05:30							AT DOG HOUSE
Start Job	08/08/2008 05:50							
Test Lines	08/08/2008 05:51						2500.0	CHECKING FOR LEAKS
Pump Spacer 1	08/08/2008 05:52		5	10	0		95.0	FRESH WATER
Pump Lead Cement	08/08/2008 05:55		5	187.5	10		140.0	325 SKS MIXED @ 12.3#
Pump Tail Cement	08/08/2008 06:21		5	35.8	197.5		85.0	150 SKS MIXED @ 14.8#
Shutdown	08/08/2008 06:29				243.5		90.0	WASHING UP TUB AND CEMENT HEAD
Drop Plug	08/08/2008 06:30							
Pump Displacement	08/08/2008 06:31		5	56.3	0		35.0	FRESH WATER
Displ Reached Cmnt	08/08/2008 06:38		5		15		85.0	

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	08/08/2008 06:40				30			RIG TANK PULLED EMPTY BY SUMP / WAIT FOR TRUCK TO GET WATER
Resume	08/08/2008 06:56				30			TANK FILLING RESUME DISPLACEMENT
Other	08/08/2008 07:06		2		40	225.0	200.0	SLOW RATE DOWN TO LAND PLUG / AND STAGE CEMENT
Bump Plug	08/08/2008 07:22		2		56		275.0	
Pressure Up	08/08/2008 07:23						750.0	CHECKING TO SEE IF FLOAT HOLDS
Release Casing Pressure	08/08/2008 07:24				56		.0	FLOAT HELD
End Job	08/08/2008 07:25							THANKS FOR CALLING HALLIBURTON ENERGY SERVICES
Rig-Down Equipment	08/08/2008 07:30							
Depart Location for Service Center or Other Site	08/08/2008 08:30							CARLOS AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 307666

Ship To # : 2672263

Quote # :

Sales Order # :

6085779

SUMMIT Version: 7.20.130

Friday, August 08, 2008 07:15:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2672263	Quote #:	Sales Order #: 6086556
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Damerell	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Grant	State: Kansas KCC
Contractor: TRINIDAD	Rig/Platform Name/Num: 216	NOV 17 2008	
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

CONFIDENTIAL

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	5.5	324693	EVANS, JOSHUA Allen	5.5	427571	HAYES, CRAIG	5.5	449385
OLDS, ROYCE E	5.5	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	85 mile	10240245	85 mile	10243558	85 mile	10897879	85 mile
10949716	85 mile	6611U	85 mile	D0132	85 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job	Job Times
Formation Name	Date
Formation Depth (MD) Top	Time
Formation Depth (MD) Bottom	Time Zone
Form Type	Called Out
Job depth MD	On Location
Water Depth	Job Started
Perforation Depth (MD) From	Job Completed
Perforation Depth (MD) To	Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				620.	2980.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2980.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		620.		

Sales/Rental/3rd Party: (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG, CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

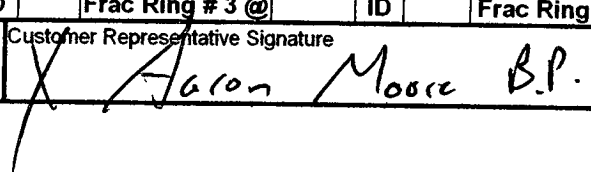
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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer				5.00	bbl	8.33	.0	.0	5.0			
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			470.0	sacks	12.3	2.03	11.29	5.0	11.29		
		0.25 lbm POLY-E-FLAKE (101216940)											
		11.288 Gal FRESH WATER											
3	2% KCL Water Displacement				71.00	bbl	8.33	.0	.0	5.0			
		0.09 gal/bbl CLAYFIX II, HALTANK (100003729)											
Calculated Values			Pressures			Volumes							
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad			
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment			
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job			
Rates													
Circulating			Mixing			Displacement			Avg. Job				
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
													

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2672263	Quote #:	Sales Order #: 6086556
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Damerell	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Grant	State: Kansas
Legal Description:			KCC
Lat:		Long:	
Contractor: TRINIDAD	Rig/Platform Name/Num: 216	NOV 17 2008	
Job Purpose: Cement Production Casing		Ticket Amount: CONFIDENTIAL	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/09/2008 20:30							LIBERAL DISPATCH
Safety Huddle	08/09/2008 21:00							JOURNEY MANAGEMENT AND ROUTES DISCUSSED
Depart from Service Center or Other Site	08/09/2008 22:00							LIBERAL KS
Arrive At Loc	08/10/2008 02:30							CONTACT CUSTOMER AND REVIEW JOB PROCEDURES
Safety Huddle	08/10/2008 02:45							REVIEW JSA
Assessment Of Location Safety Meeting	08/10/2008 02:55							ASSEST LOCATION RIG UP EQUIPMENT
Rig-Up Equipment	08/10/2008 03:15							PUMP TRUCK POSITIONED WITH FIELD BENDS
Wait on Customer or Customer Sub-Contractor Equip	08/10/2008 04:00							RUNNING PIPE AND CIRCULATION OF WELL
Safety Huddle	08/10/2008 04:10							PRE JOB SAFETY HUDDLE - REVIEW QUANTIES
Start Job	08/10/2008 04:40							
Test Lines	08/10/2008 04:42							4000 PSI
Pump Spacer 1	08/10/2008 04:44		4.5	5		.0		RIG WATER
Pump Cement	08/10/2008 04:45		4.5	170		5.0		470 SKS @ 12.3 PPG
Shutdown	08/10/2008 05:22		4.5			175.0		DROP TOP PLUG

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WICHITA, KS

Sold To #: 307666

Ship To #: 2672263

Quote #:

Sales Order #: 6086556

SUMMIT Version: 7.20.130

Sundav. August 10. 2008 06:09:00

HALLIBURTON**KCC**

NOV 17 2008

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	08/10/2008 05:23		2					TO CELLAR
Pump Displacement	08/10/2008 05:28		4.5	71		.0		RIG WATER
Slow Rate	08/10/2008 05:38		2			51.0		STAGE CMT SLOW RATE AT 51 TO 2 BBLS/MIN AND THEN SHUTDOWN 61 AND WAIT 5 MIN THEN PUMP 1 BBLS/MIN AND THEN SHUTDOWN WAIT 5 MIN AND THEN FINISH DISPL. AT 1 BBLS / MIN
Bump Plug	08/10/2008 06:03		1			71.0		500 OVER PLUG LANDING PRESSURE
Release Casing Pressure	08/10/2008 06:08							TEST FLOATS
End Job	08/10/2008 06:09							FLOATS HELD / RETURNS= 61 BBLS @ 12.3 PPG
Safety Huddle	08/10/2008 06:10							REVIEW RIG DOWN PROCEDURES
Rig-Down Equipment	08/10/2008 06:30							PRODUCTION LINES
Depart from Service Center or Other Site	08/10/2008 07:30							THANKS FOR CALLING HALLIBURTON
End Job	08/10/2008 07:31							ERIK CHAVEZ AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 307666

Ship To # : 2672263

Quote # :

Sales Order # :

6086556

SUMMIT Version: 7.20.130

Sunday, August 10, 2008 06:09:00