

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/14/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-9-08</u>	<u>9-11-08</u>	<u>10-2-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31765-00-00
 County: Montgomery
 _____ SW _____ NW _____ SE Sec. 17 Twp. 33 S. R. 14 East West
1650' FSL _____ feet from S / N (circle one) Line of Section
2280' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sisson Well #: C3-17
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 1005' Kelly Bushing: _____
 Total Depth: 1710' Plug Back Total Depth: 1702'
 Amount of Surface Pipe Set and Cemented at 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1703
 feet depth to D w/ 170 sx gmt
Alt 2 Dg - 1/2/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Eng Clerk Date: 11-14-08
 Subscribed and sworn to before me this 14th day of November
2008
 Notary Public: Amanda L. Eifert
 Date Commission Expires: 10/7/2012
Livingston County, Michigan
Acting in Ingham County



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sisson Well #: C3-17
 Sec. 17 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC NOV 11 2008 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1703'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1317' - 1318'	150 gal 15% HCl, 1700# sd, 95 BBL fl	
6	1230.5' - 1233'	150 gal 15% HCl, 5025# sd, 140 BBL fl	
6	716' - 718.5'	150 gal 15% HCl, 10160# sd, 160 BBL fl	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1416'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10-5-08</u>		Producing Method Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>6</u>	Water Bbls. <u>31</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig Number: 2	S. 17	T. 33	R. 14E
API No. 15- 125-31765	County: MG		
Elev. 1005	Location: SW NW SE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: C3-17 Lease Name: SISSON
Footage Location: 1650 ft. from the SOUTH Line 2280 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .09/09/2008 Geologist:
Date Completed: .09/11/2008 Total Depth: 1710

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41'	MCPHERSON		
Type Cement:	Portland		DRILLER:	NICK HILYARD
Sacks:	8	MCPHERSON		

Gas Tests:
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Comments:
Start injecting @ 1590

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	3		lime	1233	1242				
sand	3	29		shale	1242	1247				
shale	29	131		coal	1247	1249				
sand	131	162		shale	1249	1265				
shale	162	239		coal	1265	1266				
lime	239	347		shale	1266	1313				
shale	347	507		coal	1313	1314				
coal	507	508		shale	1314	1328				
shale	508	572		coal	1328	1329				
sandy shale	572	588		shale	1329	1477				
shale	588	711		coal	1477	1478				
lime	711	724		shale	1478	1561				
shale	724	844		coal	1561	1563				
lime	844	863		shale	1563	1603				
sand	863	910		Mississippi	1603	1710				
lime	910	951								
shale	951	1059								
pink lime	1059	1080								
black shale	1080	1086								
shale	1086	1161								
oswego	1161	1193								
summit	1193	1204								
lime	1204	1225								
mulky	1225	1233								

*Note: Oil around 1060 and 1170 feet.

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 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19370
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
9-11-08	2368	Sisson C3-17				ME												
CUSTOMER <u>Dart Cherokee Basin</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Phillip</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			502	Phillip		
TRUCK #	DRIVER	TRUCK #					DRIVER											
445	Justin																	
502	Phillip																	
MAILING ADDRESS <u>211 W. Myrtle</u>			<table border="1"> <tr> <th>CITY</th> <th>STATE</th> <th>ZIP CODE</th> </tr> <tr> <td>Independence</td> <td>Ks</td> <td>67301</td> </tr> </table>				CITY	STATE	ZIP CODE	Independence	Ks	67301						
CITY	STATE	ZIP CODE																
Independence	Ks	67301																

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1710' CASING SIZE & WEIGHT 4 1/2 10.5* New
 CASING DEPTH 1704' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 52 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 27 Bbl DISPLACEMENT PSI 800 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 30 Bbl fresh water. wash down 8' casing w/ additional 30 Bbl water. Pump 10 SKS Gel flush of hulls, 10 Bbl water spacer. Shut down. Rig up cement head. mixed 170 SKS Thick set cement w/ 8" Kol-Seal /sk @ 13.2*/gal, yield 1.73. wash out pump & lines. Shut down. Release Plug. Displace w/ 27 Bbl fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. Flat Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 Bbl Slurry to At. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	170 SKS	THICK SET Cement	17.00	2890.00
1110 A	1360 *	KOL-SEAL 5"/sk	.42	571.20
1118 A	500 *	Gel Flush	.17 *	85.00
1105	75 *	Hulls	.39	29.25
5407	9.35 TONS	Ton Mileage BULK TRUCK	M/c	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	5006.45
			SALES TAX 5.3%	191.89
			ESTIMATED TOTAL	5198.34

Rev 3737

THANK YOU
[Signature]

AUTHORIZATION [Signature] TITLE _____ DATE _____