

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/04/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michaels DRILLING LLC
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion: NOV 04 2008
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-30-08</u>	<u>7-31-08</u>	<u>8-07-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27372-0000
County: Neosho
SE NW SE Sec. 32 Twp. 28 S. R. 18 East West
1650 feet from S / N (circle one) Line of Section
1850 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neely, Randall E. Well #: 32-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 943 Kelly Bushing: n/a
Total Depth: 1161 Plug Back Total Depth: 1147.74
Amount of Surface Pipe Set and Cemented at: 23.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1147.74
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AHINS 21009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONFIDENTIAL

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11-04-08
Subscribed and sworn to before me this 4th day of November,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____

OFFICIAL SEAL
DENISE V. VENNEMAN
MY COMMISSION EXPIRES
July 1, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 06 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC

Lease Name: Neely, Randall E.

Well #: 32-2

Sec. 32 Twp. 28 S. R. 18 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Notes Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

DIFFERENTIAL TEMPERATURE LOG

Log Formation (Top), Depth and Datum Sample

Name Top Datum
See attached

CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1147.74	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1030-1033/977-979/971-973	500gal 15% HCLw/ 83lbs 2% kcl water, 500lbs water w/ 2% KCL, Blocks, 1800# 20/40 sand	1030-1033/977-979 971-973
4	910-912/882-884/829-831	400gal 15% HCLw/ 72lbs 2% kcl water, 360lbs water w/ 2% KCL, Blocks, 3500# 20/40 sand	910-912/882-884 829-831
4	630-634/618-622	400gal 15% HCLw/ 80lbs 2% kcl water, 690lbs water w/ 2% KCL, Blocks, 7100# 20/40 sand	630-634/618-622

TUBING RECORD Size Set At Packer At Liner Run Yes No
2-3/8" 1073 n/a

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
N/A

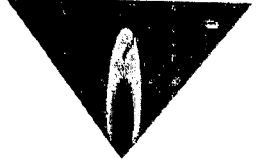
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
n/a

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Per to spec on 11/10/08. KLU 11/10/08

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

NOV 04

KCC

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER

6841

FIELD TICKET REF #

FOREMAN

SSI 626 300

API 15-133-27372

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
8-7-8	Neely Randall E. 32-2				32	28	18	No
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	12:15	3:30		903427		3.25	Joe Blawie	
Tim		6:30		903255		6.25	L. G. W.	
Matt		6:30		903206		6.25	M. M. W.	
Daniel		5:30		904735		5.25	Daniel P. W.	
M. M. W.		5:00		931420		4.75	120	

JOB TYPE Logistics HOLE SIZE 7 7/8 HOLE DEPTH 1155 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1147.74 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Wash TA lost 100' of Pipe then Pump 400 lbs Prangel and Swirl to Surface
Then Pump 18 BBN Dye with 100 LB gel and Start Cement. Pump
130 SKs to get Dye Back. Flush Pump then Pump wiper Plug to
Bottom and Set Float Shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
904735	1	Transport Truck <u>90V100</u>	
		Transport Trailer	
931420	1	80 Vac	
	1147.74	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles <u>4" Hole 4 1/2" Hole</u>	
	115 SK	Portland Cement	
	23 SK	Gilsonite	
	1 SK	Flo-Seal	
	30 SK	Premium Gel <u>50 LB SKS</u>	
	4 SK	Cal Chloride	
	1 gal	KCL	
	9000 gal	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 2008

CONSERVATION DIVISION
WICHITA, KS



Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

CONFIDENTIAL

073108

NOV 04

K00

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102

Date: 07/31/08
Lease: Neely, Randall E.
County: Neosho
Well#: 32-2
API#: 15-133-27372-00-00

Ordered By: Richard Martin
P.O.# 100485

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-24	Overburden	558-571	Sandy Shale
24-38	Shale	565	Gas Test 0" at 1/4" Choke
38-62	Sand	571-573	Coal
62-94	Lime Streaks	573-584	Sandy Shale
94-170	Lime	584-594	Shale
170-218	Sandy Shale	594-595	Coal
218-232	Lime	595-619	Lime
232-237	Shale	619-625	Black Shale
237-246	Lime	625-631	Lime
246-265	Shale	627	Gas Test 7" at 1/2" Choke
265-319	Lime	631-635	Black Shale and Coal
319-347	Shale	635-691	Sandy Shale
347-367	Sandy Shale	691-693	Coal
367-390	Shale	693-732	Shale
390-395	Lime	732-734	Lime
395-414	Shale	734-736	Coal
414-425	Lime	736-767	Shale
425-467	Shale	765	Gas Test 9" at 1/2" Choke
467-500	Sandy Shale	767-768	Coal
490	Gas Test 0" at 1/4" Choke	768-784	Shale
500-506	Lime	784-785	Coal
506-509	Black Shale	785-807	Shale
509-554	Lime	807-808	Coal
554-558	Black Shale	808-865	Shale

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 2008

Michael Drilling, LLC **CONFIDENTIAL**

073108

P.O. Box 402
Iola, KS 66749
620-365-2755

NOV 04

KCC

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102

Date: 07/31/08Lease: Neely, Randall E.County: NeoshoOrdered By: Richard MarlinWell#: 32-2API#: 15-133-27372-00-00

P.O.#

100485**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
865-880	Sand		
880-881	Coal		
881-912	Shale		
912-914	Coal		
914-915	Shale		
915-922	Sand		
922-924	Coal		
924-938	Shale		
938-939	Coal		
939-970	Shale		
970-972	Coal		
972-979	Shale		
979-981	Coal		
981-1035	Shale		
990	Gas Test 20" at 1/2" Choke		
1035-1038	Coal		
1038-1046	Shale		
1040	Gas Test 40" at 1/2" Choke		
1046-1161	Mississippi Lime		
1065	Gas Test 42" at 1/2" Choke		
1161	Gas Test 42" at 1/2" Choke		
1161	TD		
	Surface 24'		

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 2008

CONSERVATION DIVISION
WICHITA KS