ORIGINAL

CONFIDENTIAL

December 02, 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 33770	API No. 15 - 033215240000
Name: ARES Energy, Ltd	County: Comanche
Address: 303 West Wall Street, Suite 900	NW - SW Sec. 14 Twp. 33 S. R. 19 ☐ East West
City/State/Zip: Midland, Texas 79701	1,980 feet from S/ N (circle one) Line of Section
	N 330 - 3
Purchaser:Operator Contact Person: Brian P. Ramey	Features Calculated from Nearcet Outside Section Corner
Phone: (432) 685-1960 CONFIDEN	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Brass Well #: 14-12
License: 5929	Field Name: Wildcat
Wellsite Geologist: Chase Thomas/Doug Roper	Producing Formation: Mississippian
-	Elevation: Ground: 2009' Kelly Bushing: 2022'
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 5450' Plug Back Total Depth: 5400'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 697' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan AtTN+12-4-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5,000 ppm Fluid volume 920 bbls
Plug BackPlug Back Total Depth	Dewatering method used_Hauled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: Oil Producers Inc. of Kansas
7-24-08 8-3-08 10-10-08	Lease Name: Rich License No.: 8061
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter SE Sec. 22 Twp. 32 S. R. 19 ☐ East ✓ West County: Comanche Docket No.: D28178
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
A A A A A A A A A A A A A A A A A A A	
Signature: Www. // // // // // // // // // // // // //	KCC Office Use ONLY
Title: Operations Manager Date: 11-20-2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of Novembe	If Denied, Yes Date:
	₩ireline Log Received
20.08. 2.00	Geologist Report Rece'
Notary Public: AND G. Illi	UIC Distribution KANSAS CORPORATION COMM
Sate Compression Spires: 12.02.2.010	}
My Commission Expires	NOV 2 1 2008

Operator Name: AR	RES Enerav. Ltd.				se Name:_	Brass		14-1	2 4.	NO(
Sec. 14 Twp.			t 🗸 West	Lea:	se Name: ` nty: Coma	anche		_ Well #:	N	OV 2 0 20
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	thow important tops and closed, flowin covery, and flow rate	and base og and shu	of formations particles, of the pressures, surface test, a	enetrated whether along with	d. Detail a shut-in pre	Il cores. Report	static level, hydro	static pressure	s, botto	m hole
Drill Stem Tests Take		⊘ Y	es No		⊘ L	og Formatio	on (Top), Depth a	nd Datum		Sample
Samples Sent to Ge	ological Survey	 ✓ Y	es 🗌 No		Nam Lansi			Top 4540'		Datum -2518'
Cores Taken		Y	es 🗸 No		Daun	ū		4764'		2742'
Electric Log Run		√ Y	es 🗌 No		Swop	е		4886'	-	-2864'
(Submit Copy)					Marm	naton		5087'	-	3065'
List All E. Logs Run:					Pawr	nee		5139'	-	3117'
	log w/GR/SP D				Fort	Scott		5177'	-	3155'
	Density log w/G	•			Cher	okee		5188'	-	3166'
iog w/GR/CAL,	Compensated	Sonicio	og w/GR/Ca	31 	Missi	ssippian		5276'	-	3254'
		D	CASING		_					
Purpose of String	Size Hole Drilled	Siz	rt all strings set-c re Casing t (In O.D.)	W	eight s./Ft.	rmediate, product Setting Depth	Type of Cement	# Sacks Used		and Percent
Conductor				48		60'	Cement Grout 30		N/A	
Surface	Surface 12 1/4"			24		697'	35/65 Poz A & CI A	225 & 140	6% gel + 2% CaCl & 2% CaC	
Production 7 7/8"		5 1/2"		15.5		5450'	CI "H"	175	10% selt + 10°	% Gyp + 6 #/6x Gilsonite
			ADDITIONAL	CEMENT	ring / squ	EEZE RECORD				
Purpose: - Perforate	Depth Top Bottom	Туре	of Cement #Sacks Used Type and Percent Additives						·	
Protect Casing Plug Back TD Plug Off Zone										
		<u></u>								
Shots Per Foot			D - Bridge Plug Each Interval Perl		е		ture, Shot, Cement			Depth
4 spf	5344' - 5351'					800 gals 15%	NEFE acid	<u></u>		5344'-51'
						Frac w/ 14,000 ga	10 sand	5344'-51'		
				· · · · · · · · · · · · · · · · · · ·				- PI	CEIV	FD
				***********						N COMMISSION
								NOV	21	2008
TUBING RECORD 2 3	Size 3/8"	Set At 5318	5	Packer 313'	At	Liner Run	Yes ☑ No			DIVISION
Date of First, Resumer	d Production, SWD or E	inhr.	Producing Meth	nod	✓ Flowing	Pumpin	g 🔲 Gas Lift		(Explain)	1
Estimated Production Per 24 Hours	f	Bbls.		Mcf	Wate	r Bb		as-Oil Ratio		Gravity
	0 METHOD OF C	OMPLETIC	800		55	Oranication 1-4-	N//	4		
Disposition of Gas	METHOD OF C	OWPLEHO				Production Interv				
Vented ✓ Sold (If vented, Su	Used on Lease bmit ACO-18.)		Open Hole Other (Specif	√ Pe (y)	rf. 📋 D	ually Comp.	Commingled			

Prepared for Ares Energy
Diass #14-12
Kevin Wilson
Comanche Co. KS



Prepared by
J & L Cementing Service, LLC
Drad Kirchner
P.O. Roy 848 Shottuck, OK 738

P.O. Box 848 Shattuck, OK 73853 580-938-2205 Office 580-938-2915 Fax

KCC NOV 2 0 2008 CONFIDENTIAL

TICKET#1749

Brass #14-12

5 1/2" Production										
Description	Amount	Units of Sale	Unit Cost		Total Cost					
DOT Unit Mileage - per unit, per one way mile	40	ut-mi	\$ 6.95	\$	278.00					
Non-DOT Unit Mileage - Per unit, Per one way mile	20	ut-mi	\$ 3.97	\$	79.40					
Minimum Cement Delivery - per unit, per job	1	unit	\$ 760.00	\$	760.00					
Bulk Blending Service	175	sk	\$ 2.72	\$	476.00					
Cementing Services - Per Unit, Per Job	. 1	ut-job	\$ 825.00	\$	825.00					
Depth Pumped 5,000' to 5,499' - first 4 hours, per unit	1	unit	\$ 3,750.00	\$	3,750.00					
Recirculating Cement Mix System (RCMS) - each, per job	. 1	ea	\$ 700.00	\$	700.00					
Cernent "H" - per sack	175	sk	\$ 34.29	\$	6,000.75					
U.S. Gypsum - per pound	1645	lb	\$ 1.03	\$	1,694.35					
Sodium Chloride (NaCl) - per pound	962	lb	\$ 0.45	\$	432.90					
Gilsonite - per pound	1050	lb.	\$ 1.25	\$	1,312.50					
CFL - 110 - per pound	132	1b	\$ 21.10	\$	2,785.20					
C-47 - per pound	33	lb	\$ 37.00	\$	1,221.00					
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$	630.00					
Plug Container / Swedge Left on Well - each, per job	1	ea	\$ 350.00	\$	350.00					
Auto Fill Float Shoe 5-1/2 - each	1	ea	\$ 1,183.00	\$	1,183.00					
Latchdown Baffle 5-1/2 - (2.875) - each	1	ea	\$ 554.00	\$	554.00					
Latchdown Flex Plug 5-1/2 - (3.16) - each	1	ea	\$ 775.00	\$	775.00					
Turbolizer 5 1/2 X 7 7/8 - each	10	ea	\$ 108.00	\$	1,080.00					
Thread Locking Compound - each	2	ea	\$ 150.00	\$	300.00					
NCL-100 - per gallon	8	gal		\$	520.00					

Gross Price \$ 25,707.10

63.00% Special Discount Applied \$ 9,511.63

Customer Signature Jun

J & L Cement Supervisor Keith Brown

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 1 2008

CONSERVATION DIVISION WICHITA, KE

CEMENT JOB LOG

							TICKET# 1749		TICKET DATE				
						ORDER	NO 70006			8/4/2008			
REGION	UN	ITED S	TATES		COU	NTRY		USA					
		10.22			EMP	LOYEE NA	ME	Keith Brown		DEPARTMENT	CEMENT		
LOCATION		Sha	ttuck		COM	PANY		Ares Energy		CUSTOMER REI	P/PHONE Kevin Wilson		
		i Çimme in direkteri k				· · · · · · · · · · · · · · · · · · ·				API#			
WELL LOCA	TION		************		DEPA	RTMENT	 			JOB PURPOSE			
W DDD DOC.			Coldwater					CEMENT			Cement Production Casing		
LEASE / WEL	.L,#		rass #14-12		SEC /	TWP/RN	G		COUNTY Coman				
TO LEMPN	ARAB//EV				161	EMD NA	ME//EVD/	OSURE HOURS)	HRS	LEI EMPNAN	1E/(EXPOSURE HOURS)	HRS	
J&LEMP NAME/(EXPOSURE HOURS) HRS Keith Brown						CIVIE INFA	HE/(EA)	OSURE HOURS)	1110	O G D EMI AAA	The state of the s		
Tyler Chase					-					 			
Josh Cummings													
£-,			Nate Nance			·			•				
DATE.	TIME	RATE	VOLUME	PUN	IPS	PRES	SURE			JOB DESCRIP	TION / REMARKS		
		(BPM)	(BBL)(GAL)	т	С	TBG	CSG						
8/4/08	5:15A					N/A		Call out					
8/4/08	6:15A					N/A		Leave Yard					
8/4/08	8:00A					N/A		On Location					
	12:00P					N/A		Safety Meeting					
8/4/08	12:00P					N/A		Spot Equipment					
	12:00P 12:15P					N/A N/A		Rig up Test lines					
8/4/08 8/4/08	12:15P	5	20			N/A	100	Pump spacer			KCC		
8/4/08	12:20P		10			N/A	200	Pump Lead Cement					
8/4/08	12:30P	6	20			N/A	200	Pump Lead Cement			NOV 2 0 2008		
8/4/08	12:40P	6	30			N/A	200	Pump Lead Cement			CONFIDENTIA	IL	
8/4/08	12:45P	6	40			N/A	300	Pump Lead Cement			UUM IULIII		
8/4/08						N/A		Pump Tail Cement					
8/4/08						N/A		Pump Tail Cement					
8/4/08						N/A		Pump Tail Cement					
8/4/08	12.500					N/A		Pump Tail Cement	l. D	/I :			
8/4/08 8/4/08	12:50P 12:55P					N/A N/A		Shutdown And Was Drop Top Plug	n Pur	np/Lines			
	1:00P		30		-	N/A	500	Pump Displacement					
8/4/08	1:05	7	60			N/A	500	Pump Displacement		·····			
8/4/08	1:10	7	90			N/A	600	Pump Displacement					
8/4/08	1:15P	7	117			N/A	600	Pump Displacement					
8/4/08	1:20P	3	127			N/A	1200	Land Plug					
8/4/08	1:20P					N/A		Release Pressure					
8/4/08	1:30P					N/A		Rig down					
8/4/08	1:45				 -	N/A		Leave Location					
					-					······································			
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Prepared for
Ares Energy
Brass #14-12
Kevin Wilson
Comanche Co. KS
TICKET#1745

Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

Ares Energy

8 5/8" Suri	ace			
Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	40	ut-mi	\$ 6.95	\$ 278.00
Non-DOT Unit Mileage - Per unit, Per one way mile	20	ut-mi	\$ 3.97	\$ 79.40
Bulk CMT Delivery - Per SK, Per one way mile	7300	sk-mi	\$ 0.16	\$ 1,168.00
Bulk Blending Service	365	sk	\$ 2.72	\$ 992.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825,00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Depth Pumped 500' to 999' - first 4 hours, per unit	1	unit	\$ 1,550.00	\$ 1,550.00
Cement "A" (Type I) - per sack	286	sk	\$ 23.65	\$ 6,763.90
Flyash - per sack	79	sk	\$ 13.70	\$ 1,082.30
SPV 200 - per pound	1175	lb	\$ 0.53	\$ 622.75
Calcium Chloride (CaCl) - per pound	655	Ю	\$ 0.85	\$ 556.75
Seal Flake - per pound	91	lb	\$ 4.25	\$ 386.75
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge Left on Well - each, per job	1	ea	\$ 120.00	\$ 120.00
Cenvas Cement Basket 8-5/8 - each	2	ea	\$ 420.00	\$ 840.00
Guide Shoe 8-5/8 - each	1	ea	\$ 400.00	\$ 400.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Centralizer 8-5/8 X 12 - each	3	ea	\$ 168.00	\$ 504.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 192.00	\$ 192.00
	a.	(Gross Price	\$ 18,421.65

Customer Signature (1165)

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J & L Cement Supervisor Keith Brown

63.00% Special Discount Applied \$

RECEIVED KANSAS CORPORATION COMMISSION

6,816.01

NOV 2 1 2008

CONSERVATION DIVISION WICHITA, KS

CEMENT JOB LOG

								TICKET#		TICKET DATE				
						ORDE	R NO 70006	#17	45			7/25/2008		
REGION UNITED STATES					COU	NTRY		USA STATE			KS			
					ЕМР	LOYEE N	AME	Keith Brown DEPARTMENT			CEMENT			
LOCATION		Sh	attuck	Va. a	COM	IPANY		Keith Diown			P/PHONE	AND		
		SII	attuck		╀			Ares Energy CUSTOMER RE				Kevin Wilson		
										Ari #				
WELL LOCA	ATION				DEP.	ARTMENT	r			JOB PURPOSE	<u>~ </u>		-	
			Coldwater				h	CEMENT	CEMENT			ace Casing		
LEASE / WE	LL#	B	rass #14-12	;	SEC	/TWP/R	NG			COUNTY	Comanche			
J & L EMP NAME/(EXPOSURE HOURS) HR					J & 1	L EMP NA	ME/(EXP	OSURE HOURS)	HRS	J & L EMP NAN	OURS)	HRS		
			eith Brown	<u> </u>			·	Sloan Ashpaugh						
Tyler Chase														
Valen Hill									L					
		Josh	Cummings											
DATE.	TIME	RATE	VOLUME	PUA	1PS	PRE	SSURE			JOB DESCRIP	TION / REMAR	KS		
		(BPM)	(BBL)(GAL)	Т	С	TBG	CSG							
7/25/08	AGO				<u> </u>	N/A		Call out						
7/25/08				<u> </u>		N/A		Leave Yard						
7/25/08 7/25/08	11:30	don_				N/A N/A		On Location						
7/25/08	3:30	J.W		-	\vdash	N/A		Safety Meeting Spot Equipment						
7/25/08	5:10	Pm			 	N/A		Rig up						
7/25/08	2:350		ı			N/A	3000	Test lines						
7/25/08	ひいべつり		10		┪	N/A	300	Pump spacer						
7/25/08	2:57	5	15		-	N/A	500	Pump Lead Cement						
7/25/08		5	45			N/A	600	Pump Lead Cement						
7/25/08		m 5	73			N/A		Pump Lead Cement						
7/25/08		3	10			N/A	600	Pump Tail Cement						
7/25/08	_	3	20			N/A		Pump Tail Cement	,					
7/25/08		3	29			N/A	620	Pump Tail Cement						
7/25/08		 			_	N/A		Shutdown and drop	plug			KCC		
7/25/08 7/25/08	378	5	10		-	N/A N/A	700	Drop Top Plug Pump Displacement				V 2 0 2008		
7/25/08	3:12	5	30			N/A		Pump Displacement			- NE	JA 5 0 5008		
7/25/08	3.70	3	37		-	N/A	700	Pump Displacement	·		CC	WEIDENTIAL		
7/25/08	7. 47	3	42			N/A		Land Plug				<u> </u>		
7/25/08	1					N/A		Release Pressure						
7/25/08						N/A		Rig down						
7/25/08						Ŋ/A		Leave Location			·			
7/25/08]				N/A		Rig down						
7/25/08	3:40	ļ			<u> </u>	N/A		Leave Location						
	 					}								
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CONSERVATION DIVISION WICHITA, KS