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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/20/10

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 West Wall Street, Suite 900
City/State/Zip: Midland, Texas 79701
Purchaser: _____
Operator Contact Person: Brian P. Ramey
Phone: (432) 685-1960
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Chase Thomas/Doug Roper

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-24-08	8-3-08	10-10-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033215240000
County: Comanche
NW SW Sec. 14 Twp. 33 S. R. 19 East West
1,980 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Brass Well #: 14-12
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2009' Kelly Bushing: 2022'
Total Depth: 5450' Plug Back Total Depth: 5400'
Amount of Surface Pipe Set and Cemented at 697' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITNH12-4-08
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 920 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian P. Ramey
Title: Operations Manager Date: 11-20-2008

Subscribed and sworn to before me this 20th day of NOVEMBER
20 08

Notary Public: Lori A. Ellis



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

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Operator Name: ARES Energy, Ltd. Lease Name: Brass Well #: 14-12
 Sec. 14 Twp. 33 S. R. 19 East West County: Comanche **NOV 20 2008**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4540'	-2518'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Daum	4764'	-2742'
List All E. Logs Run:		Swope	4886'	-2864'
		Marmaton	5087'	-3065'
		Pawnee	5139'	-3117'
		Fort Scott	5177'	-3155'
		Cherokee	5188'	-3166'
		Mississippian	5276'	-3254'

Dual Induction log w/GR/SP Dual Compensated
 Neutron Litho-Density log w/GR/CAL, Microresistivity
 log w/GR/CAL, Compensated Sonic log w/GR/Cal

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	48	60'	Cement Grout	30	N/A
Surface	12 1/4"	8 5/8"	24	697'	35/65 Poz A & CI A	225 & 140	6% gel + 2% CaCl & 2% CaCl
Production	7 7/8"	5 1/2"	15.5	5450'	CI "H"	175	10% salt + 10% Gyp + 6 #/sz Gilsontite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5344' - 5351'	800 gals 15% NEFE acid	5344'-51'
		Frac w/ 14,000 gals 50 Quality foam & 10,000 lbs 20/40 sand	5344'-51'

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
		2 3/8"	5318	5313'			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
9-19-08		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	800	55	N/A			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Prepared for -
Ares Energy
Brass #14-12
Kevin Wilson
Comanche Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

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TICKET#1749

Brass #14-12

5 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	40	ut-mi	\$ 6.95	\$ 278.00
Non-DOT Unit Mileage - Per unit, Per one way mile	20	ut-mi	\$ 3.97	\$ 79.40
Minimum Cement Delivery - per unit, per job	1	unit	\$ 760.00	\$ 760.00
Bulk Blending Service	175	sk	\$ 2.72	\$ 476.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Depth Pumped 5,000' to 5,499' - first 4 hours, per unit	1	unit	\$ 3,750.00	\$ 3,750.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	175	sk	\$ 34.29	\$ 6,000.75
U.S. Gypsum - per pound	1645	lb	\$ 1.03	\$ 1,694.35
Sodium Chloride (NaCl) - per pound	962	lb	\$ 0.45	\$ 432.90
Gilsonite - per pound	1050	lb	\$ 1.25	\$ 1,312.50
CFL - 110 - per pound	132	lb	\$ 21.10	\$ 2,785.20
C-47 - per pound	33	lb	\$ 37.00	\$ 1,221.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge Left on Well - each, per job	1	ea	\$ 350.00	\$ 350.00
Auto Fill Float Shoe 5-1/2 - each	1	ea	\$ 1,183.00	\$ 1,183.00
Latchdown Baffle 5-1/2 - (2.875) - each	1	ea	\$ 554.00	\$ 554.00
Latchdown Flex Plug 5-1/2 - (3.16) - each	1	ea	\$ 775.00	\$ 775.00
Turbolizer 5 1/2 X 7 7/8 - each	10	ea	\$ 108.00	\$ 1,080.00
Thread Locking Compound - each	2	ea	\$ 150.00	\$ 300.00
NCL-100 - per gallon	8	gal	\$ 65.00	\$ 520.00

Gross Price \$ 25,707.10

63.00% Special Discount Applied \$ 9,511.63

Customer Signature

J & L Cement Supervisor Keith Brown

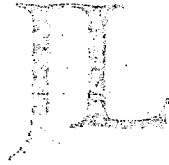
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CONSERVATION DIVISION
WICHITA, KS

J and L Cementing Service, LLC

Prepared for
Ares Energy
Brass #14-12
Kevin Wilson
Comanche Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#1745

Ares Energy

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	40	ut-mi	\$ 6.95	\$ 278.00
Non-DOT Unit Mileage - Per unit, Per one way mile	20	ut-mi	\$ 3.97	\$ 79.40
Bulk CMT Delivery - Per SK, Per one way mile	7300	sk-mi	\$ 0.16	\$ 1,168.00
Bulk Blending Service	365	sk	\$ 2.72	\$ 992.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Depth Pumped 500' to 999' - first 4 hours, per unit	1	unit	\$ 1,550.00	\$ 1,550.00
Cement "A" (Type I) - per sack	286	sk	\$ 23.65	\$ 6,763.90
Flyash - per sack	79	sk	\$ 13.70	\$ 1,082.30
SPV 200 - per pound	1175	lb	\$ 0.53	\$ 622.75
Calcium Chloride (CaCl) - per pound	655	lb	\$ 0.85	\$ 556.75
Seal Flake - per pound	91	lb	\$ 4.25	\$ 386.75
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge Left on Well - each, per job	1	ea	\$ 120.00	\$ 120.00
Canvas Cement Basket 8-5/8 - each	2	ea	\$ 420.00	\$ 840.00
Guide Shoe 8-5/8 - each	1	ea	\$ 400.00	\$ 400.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Centralizer 8-5/8 X 12 - each	3	ea	\$ 168.00	\$ 504.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 192.00	\$ 192.00

Gross Price \$ 18,421.65

63.00% Special Discount Applied **\$ 6,816.01**

Customer Signature *Keith Brown*

J & L Cement Supervisor Keith Brown

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