

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

11/05/08

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: DCP Mid-stream  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Murfin Drilling Co.  
License: 30606

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl. Call 800-455-6161)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7/20/2008    7/23/2008    8/29/08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 067-21653-00-00  
County: Grant  
SW - SW - NE - NE Sec. 15 Twp. 28 S. R. 37  East  West  
1250 feet from S  (circle one) Line of Section  
1250 feet from  (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE    SE    NW    SW  
Lease Name: Henthorn Well #: 4-15  
Field Name: Panoma Gas

Producing Formation: Chase Group  
Elevation: Ground: 3053 Kelly Bushing: 3064  
Total Depth: 2800 Plug Back Total Depth: 2772  
Amount of Surface Pipe Set and Cemented at 692 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKINJ 3309  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 11.5.08  
Subscribed and sworn to before me this 5 day of November  
2008  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Henthorn Well #: 4-15  
 Sec. 15 Twp. 28 S. R. 37 East  West County: Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <input checked="" type="checkbox"/> Dual Receiver Cement Bond Log, <input checked="" type="checkbox"/> Dual Induction Log, <input checked="" type="checkbox"/> Compensated Neutron/Density PE Log, <input checked="" type="checkbox"/> Micro Log & <input checked="" type="checkbox"/> Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">✓ Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Herrington</td> <td>2401 663</td> </tr> <tr> <td></td> <td>Upper Krider</td> <td>2422 642</td> </tr> <tr> <td></td> <td>Winfield</td> <td>2532 532</td> </tr> <tr> <td></td> <td>Towanda</td> <td>2579 485</td> </tr> <tr> <td></td> <td>Council Grove</td> <td>2718 346</td> </tr> </table>	✓ Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Herrington	2401 663		Upper Krider	2422 642		Winfield	2532 532		Towanda	2579 485		Council Grove	2718 346
✓ Log	Formation (Top), Depth and Datum	Sample																				
	Name	Top Datum																				
	Herrington	2401 663																				
	Upper Krider	2422 642																				
	Winfield	2532 532																				
	Towanda	2579 485																				
	Council Grove	2718 346																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	692	Lite/Commoi	475	
Production		5 1/2	15.5	2797	A-Con	240	

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth	Type of Cement	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom		
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Herrington: 2402'-2409'	All Perfs Acid: 4500 Gals, 15%HCL	
1	Upper Krider: 2428'-2440'		
1	Winfield: 2534'-2539'		
1	Towanda: 2587'-2600'		
1	Towanda: 2632'-2637'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	2669	N/A			
Date of First, Resumed Production, SWD or Enhr. 9/2/2008			Producing Method				
			<input checked="" type="checkbox"/> Flowing		<input type="checkbox"/> Pumping		<input type="checkbox"/> Gas Lift <b>CONFIDENTIAL</b> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		40			<b>NOV 05 2008</b>		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled

(If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

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Surface

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PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 07/21/2008
INVOICE NUMBER <b>1975001166</b>		

**BILL TO**  
 OIL PRODUCER'S, INC. OF KANSAS  
 1710 WATERFRONT PARKWAY  
 WICHITA KS 67206  
 ATTN:

**JOB**  
 LEASE NAME: Henthorn  
 WELL NO.: 4-15  
 COUNTY: Grant  
 STATE: Ks  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:  
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-01172	301		Net 30 DAYS	08/20/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/20/2008 to 07/20/2008</b>					
<b>1975-01172</b>					
<b>1975-20691 Cement-New Well Casing 7/20/08</b>					
Pump Charge-Hourly		1.00	Hour	1200.000	1,200.00
Depth Charge; 501'-1000'					
Cement Float Equipment		1.00	EA	315.000	315.00
Basket, 8 5/8"					
Cement Float Equipment		1.00	EA	145.000	145.00
Centralizer, 8 5/8"					
Cement Float Equipment		1.00	EA	380.000	380.00
Guide Shoe - Regular, 8 5/8"					
Cement Float Equipment		1.00	EA	280.000	280.00
Insert Float Valve, 8 5/8"					
Cement Float Equipment		1.00	EA	225.000	225.00
Top Rubber Cement Plug, 8 5/8"					
Mileage		300.00	DH	1.400	420.00
Blending & Mixing Service Charge					
Mileage		120.00	DH	7.000	840.00
Heavy Equipment Mileage					
Mileage		849.00	DH	1.600	1,358.40
Proppant and Bulk Delivery Charge					
Miscellaneous		1.00	EA	250.000	250.00
Plug Container Charge					
Pickup		60.00	Hour	4.250	255.00
Car, Pickup or Van Mileage					
Additives		71.00	EA	3.700	262.70 T
Cello-flake					
Calcium Chloride		849.00	EA	1.050	891.45 T
Cement		125.00	EA	18.600	2,325.00 T
A-Con Blend					
Cement		175.00	EA	16.000	2,800.00 T
Premium/Common					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

Cement for 8 5/8" Csw  
 JPC  
 RM

902-08

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PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 07/21/2008
INVOICE NUMBER <b>1975001166</b>		

**B I L L**  
OIL PRODUCER'S, INC. OF KANSAS  
1710 WATERFRONT PARKWAY  
**T O** WICHITA KS 67206  
ATTN:

**J O B S I T E**  
LEASE NAME Henthorn  
WELL NO. 4-15  
COUNTY Grant  
STATE Ks  
JOB DESCRIPTION Cement-New Well Casing/Pipe:  
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01172	301			Net 30 DAYS	08/20/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p>RECEIVED KANSAS CORPORATION COMMISSION NOV 06 2008 CONSERVATION DIVISION WICHITA, KS</p> <p>CONFIDENTIAL NOV 05 2008 KCC</p>					

PLEASE REMIT TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT	-2,424.51
SUBTOTAL	9,698.04
TAX	266.24
INVOICE TOTAL	9,964.28

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energy services, L.P.

1172  
**FIELD ORDER** 20691

Subject to Correction

Date 7.20-08		Customer ID		Lease Henthorn	Well # 4-15	Legal 15-28-37
Oil Producers		County Grant	State KS	Station 1975		
		Depth 687	Formation	Shoe Joint 42.38'		
		Casing 8 5/8	Casing Depth 687	TD 680	Job Type Surface CNW	
		Customer Representative Bob Kasper		Treater Garry Humphries		

AFE Number	PO Number	Materials Received by <b>X</b> Juan Torres
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL101	125 SK	'A-Con' Blend		2325.00
	CL100	175 SK	Premium / Common		2800.00
	CC109	849 lb	Calcium Chloride		891.45
	CC102	71 lb	Cello-flake		262.70
	CF253	1 ea	Guide Shoe - Reg		380.00
	CF1453	1 ea	Ind. Rubber Insert FLOAT 8 5/8		280.00
	CF1773	1 ea	Centralizer 8 5/8		145.00
	CF1903	1 ea	Basket 8 5/8		315.00
	CF105	1 ea	Top Rubber Cement Plug 8 5/8		225.00
	E101	100 mi	Truck Mileage		840.00
	CE240	300 SK	Blending + Mixing Service Charge		420.00
	E113	849 TM	Proppant + Bulk Delivery Charge		1358.40
	CE201	1 4 HRS	Depth Charge 501 - 1000'		1200.00
	E100	60 mi	Pickup Mileage		255.00
	S003	1 ea	Service Supervisor		175.00
Lib	CE504	1 job	Plug Container Utilization Charge		250.00

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Discounted Total \$ 9698.04  
 Plus Tax

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energy services, L.P.

## TREATMENT REPORT

Customer <b>Oil Producers</b>	Lease No.	Date <b>7-20-08</b>
Lease <b>Hemthorn</b>	Well # <b>4-15</b>	
Field Order # <b>20691</b>	Station <b>1975</b>	Casing <b>8 5/8</b> Depth <b>687</b> County <b>Grant</b> State <b>KS</b>
Type Job <b>Surface</b>	Formation <b>CNW</b>	Legal Description <b>15-28-37</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid <b>125 sks A-Con</b>	370 cc	PRESS <b>1/4 #</b>	15 Min. <b>Cell Flore</b>
Depth <b>687</b>	Depth	From	To	Pre Pad <b>(2.43 f<sup>3</sup>/sk)</b>	Max <b>(14.46 gal/sk)</b>		5 Min. <b>12.2 ppq</b>
Volume <b>41</b>	Volume	From	To	Pad <b>125 sks Premium</b>	Min <b>370 cc</b>		15 Min. <b>15 ppq</b>
Max Press <b>3000</b>	Max Press	From	To	Frag <b>(1.33 f<sup>3</sup>/sk)</b>	Avg <b>(6.32 gal/sk)</b>		Annulus Pressure
Well Connection <b>3</b>	Annulus Vol.	From	To		HHP Used		Total Load
Plug Depth <b>649.62</b>	Packer Depth	From	To	Flush <b>41 bbl H2O</b>	Gas Volume		

Customer Representative \_\_\_\_\_ Station Manager **Terry Bennett** Treater **Garry Humphries**

Service Units	<b>19848</b>	<b>19827</b>	<b>19843</b>	<b>19928</b>	<b>19682</b>
Driver Names	<b>Garry</b>	<b>Jason</b>	<b>Arrington</b>	<b>James</b>	<b>McCamy</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					Arrive on loc - Safety Meet - Rig up
2145					Safety Meeting
2155	2500				Test Lines
2205	200		54	2.5	Pump Lead @ 12.2 #
2225	100		42	2.5	Pump Tail @ 15 #
2245					Drop Plug
2250	0-450		41	4	Pump Displacement
2306	1000		41	2	Land Plug
2307	500				Release PSI-FLOAT Did Not Hold
2310	500				Shut in Well w/ 500psi for 6 Hrs
2315	0				Post Job Safety Meet
2320					Rig Down Equip
2400					Crew Leave Loc
					Circulated 40 bbl cement to pit = 90 sks 'A-Con'

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Production

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PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 07/24/2008
INVOICE NUMBER <b>1975001176</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Henthom  
**O** WELL NO. 4-15  
**B** COUNTY Grant  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01182	301		Net 30 DAYS	08/23/2008
<b>For Service Dates: 07/23/2008 to 07/23/2008</b>				
<b>1975-01182</b>				
<b>1975-20274 Cement-New Well Casing 7/23/08</b>				
Pump Charge-Hourly			1.00 Hour	1800.000 1,800.00
Depth Charge; 2001'-3000'			1.00 EA	360.000 360.00
Cement Float Equipment			1.00 EA	290.000 290.00
Auto Fill Float Shoe, 5 1/2"			6.00 EA	110.000 660.00
Cement Float Equipment			1.00 EA	400.000 400.00
Basket, 5 1/2"				
Cement Float Equipment			1.00 EA	400.000 400.00
Centralizer, 5 1/2"				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug & Baffle, 5 1/2"				
Mileage			1.400 DH	546.00
Blending & Mixing Service Charge				
Mileage			180.00 DH	1,260.00
Heavy Equipment Mileage			1,101.00 DH	1,761.60
Mileage				
Proppant and Bulk Delivery Charge			1.00 EA	250.000 250.00
Miscellaneous			60.00 Hour	255.00
Plug Container Charge			36.00 EA	252.00 T
Pickup			4.00 EA	176.00 T
Car, Pickup or Van Mileage			57.00 EA	210.90 T
Additives			85.00 EA	1,275.00 T
CAF 38 Defoamer			750.00 EA	502.50 T
Additives			500.00 EA	430.00 T
CC-1			776.00 EA	388.00 T
Additives				
Cello-flake				
Additives				
FLA-115				
Additives				
Gilsonite				
Additives				
Mud Flush				
Additives				
Salt (fine)				

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Cement for 5 1/2" casing  
 IDC  
 902-34  
 (OP)

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PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 07/24/2008
INVOICE NUMBER <b>1975001176</b>		

**B I L L T O**  
 OIL PRODUCER'S, INC. OF KANSAS  
 1710 WATERFRONT PARKWAY  
 WICHITA KS 67206  
 ATTN:

**J O B S I T E**  
 LEASE NAME Henthom  
 WELL NO. 4-15  
 COUNTY Grant  
 STATE Ks  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01182	301			Net 30 DAYS	08/23/2008
				UNIT PRICE	INVOICE AMOUNT
Additives		250.00	EA	1.530	382.50 T
<i>Super Flush II</i>					
Calcium Chloride		678.00	EA	1.050	711.90 T
Cement		150.00	EA	18.200	2,730.00 T
AA2					
Cement		240.00	EA	18.600	4,464.00 T
<i>A-Con Blend</i>					
Supervisor		1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>					

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PLEASE REMIT TO: <b>BASIC ENERGY SERVICES, LP</b> PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-5,012.90 14,267.50 451.92 14,719.42
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1182  
**FIELD ORDER**

20274

Subject to Correction

Date <b>7-23-8</b>		Customer ID		Lease <b>Henthorn</b>	Well # <b>4-15</b>	Legal <b>15-28-37</b>
County <b>Grant</b>		State <b>K5</b>		Station <b>Liberal</b>		
Depth <b>2800</b>		Formation		Shoe Joint <b>20'</b>		
Casing <b>5 1/2</b>		Casing Depth <b>2800</b>		TD <b>2800</b>	Job Type <b>Long String CWL</b>	
Customer Representative <b>Bob Kasper</b>				Treater <b>Ismael Chavez JRR</b>		
AFÉ Number <b>15-067-21653</b>		PO Number				
Materials Received by <b>X Bob Kasper</b>						

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL101	240 sk	A-Corr Blend		4464.00
L	CL105	150 sk	MA2 Cement		2730.00
L	CC109	1678 lb	Calcium Chloride		711.90
L	CC102	57 lb	Cello-Flake		210.90
L	CC107	36 lb	CAF 38 DeFoamer		252.00
L	CC111	770 lb	Salt		388.00
L	CC124	85 lb	FLA-115		1275.00
L	CC201	750 lb	Gilsonite		502.50
L	CF1251	1 ea	Auto Fill Float Shoe		360.00
L	CF1607	1 ea	Lotch down Plug + Baffle		400.00
L	CF1771	1 ea	Centralizer		660.00
L	CF1901	1 ea	5/2 Basket		290.00
L	CC135	250 gal	Super Flush II		382.50
L	CC151	500 gal	Mud Flush		430.00
L	L 706	4 gal	CC-1, KCL		176.00
L	E101	1800 mi	Heavy Equipment Mileage		1260.00
L	CE240	390 sk	Mixing Service Charge		546.00
L	E113	459 tm	Bulk Delivery		1761.60
L	CE203	1 4hrs	Depth Charge		1800.00
L	E100	60 mi	Pickup Mileage		255.00
L	5003	1 ea	Service Supervisor		175.00
L	CE504	1 sb	Plus Container Charge		250.00
Discounted Total					
Plus Tax					\$14,267.50
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## TREATMENT REPORT

Customer <i>Oil Producers</i>	Lease No.	Date <i>7-23-8</i>
Lease <i>Henthon</i>	Well # <i>4-15</i>	
Field Order # <i>70274</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>Long String CWU</i>	Formation	Depth <i>2800</i>
		County <i>Grant</i>
		State <i>KS</i>
		Legal Description <i>15-28-37</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>A-Con 240 SX</i>	RATE <i>3.06</i>	PRESS <i>19.2</i>	ISIP <i>Gal SX</i>	
Depth <i>2798</i>	Depth	From	To	Pre Pad <i>150 SX 150 SX</i>	Max <i>4.44</i>	FT <i>6.55</i>	5 Min. <i>Gal SX</i>	
Volume <i>66</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>1200 Kasoff</i>	Station Manager <i>Serry Bennett</i>	Treater <i>Frank Chantz</i>
Service Units <i>19891 19878 19919 8122 19808 19819 19866</i>		
Driver Names <i>S. Chantz Merry P Alfredo Ruben M.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>Arrive on Location</i>
<i>0035</i>					<i>Safety Meeting - Rig Up</i>
<i>700</i>					<i>Run Float Equipment</i>
<i>930</i>	<i>2000</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>935</i>	<i>350</i>		<i>20</i>	<i>4.0</i>	<i>Pump 10' Water Spacer</i>
<i>945</i>	<i>320</i>		<i>17</i>	<i>4.0</i>	<i>Pump Mud Flush Spacer, 56's H2O</i>
<i>955</i>	<i>310</i>		<i>12</i>	<i>4.0</i>	<i>Pump 250 gal Super Flush spacer, 56's</i>
<i>1020</i>	<i>300</i>		<i>122</i>	<i>4.5</i>	<i>Pump Lead cement @ 11.4 #'s H2O</i>
<i>1030</i>	<i>200</i>		<i>38.5</i>	<i>5.0</i>	<i>Pump Tail mud @ 150 #'s</i>
<i>1035</i>					<i>Wash Up - Dip Plug</i>
<i>1050</i>	<i>800</i>		<i>64</i>	<i>5.5</i>	<i>Displace</i>
<i>1050</i>	<i>1400</i>			<i>.5</i>	<i>Land Plug - Float Held</i>
					<i>RECEIVED</i>
					<i>KANSAS CORPORATION COMMISSION</i>
					<i>NOV 05 2008</i>
					<i>Comment TO Sur Face</i>
					<i>CONSERVATION DIVISION</i>
<i>1145</i>					<i>WICHITA, KS</i>
					<i>Job Complete</i>

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