

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED
1113/10

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug-Back Plug Back Total Depth

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/23/2008 7/30/2008 4/10/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-25230-0000
County: BARTON

NE SE NW Sec. 8 Twp. 17 S. R. 12 East West
1830 feet from NORTH of Section
2030 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW

Lease Name: DEMEL Well #: 1-8

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1900' Kelly Bushing: 1910'

Total Depth: 3493' Plug Back Total Depth: 3466'

Amount of Surface Pipe Set and Cemented at 778 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKTIN 5-10-10
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: GEOLOGIST Date: 05/03/2010

Subscribed and sworn to before me this 3rd day of MAY

2010

Notary Public: _____

Date Commission Expires: 06/05/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 06 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: DEMEL Well #: 1-8

Sec. 8 Twp. 17 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2787'	-877'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	3032'	-1122'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	3059'	-1149'
			BRN LIME	3124'	-1214'
			LANSING	3142'	-1232'
			ARBUCKLE	3383'	-1473'
			TD	3493'	

CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	778'	CLASS A	575	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3489'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4 JSPF	3383 - 3385.5'	500 GAL W/ 15% ACETIC		3383 - 3385.5
		RECEIVED KANSAS CORPORATION COMMISSION MAY 06 2010 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
DELAYED COMPLETION-SWD HOOKUP			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0			

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3383 - 3385.5
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Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

CONFIDENTIAL
s/ao

Invoice

Date	Invoice #
4/23/2010	12194

Bill To
Samuel Gary & Associates, Inc. 1515 Wynkoop Suite 700 Denver, Co. 80202

PFA NO

P.O. No.	Lease	County
	Demel 1-8	Barton

Qty	Description	Rate	Amount
13	Hours Rig Time	170.00	2,210.00T
5	Sacks Cement	12.00	60.00T
	Sand	40.00	40.00T
	Casing Cutter	200.00	200.00T
2	Hours Welder	65.00	130.00T
	4-9-10 Set in on location, rigged up, checked the hole, plugged off bottom with sand to 3330' and 5 sacks cement. Dug cellar and pit. set in floor and rigged up, cut casing loose @2510'. 10 Hours.		
	4-12-10 Pulled casing up to 1550'. pumped 125 sacks cement with 300# hulls, pulled up to 815', pumped 40 sacks cement with 100# hulls, pulled up to 450', pumped 40 sacks cement, pulled up to 200' and circulated 60 sacks cement to surface, laid down rest of casing. Plugging Complete. 3 Hours.		
	Sales Tax	6.30%	166.32
<p>RECEIVED KANSAS CORPORATION COMMISSION MAY 06 2010 CONSERVATION DIVISION WICHITA, KS</p>		<p>RECEIVED APR 26 2010 SAMUEL GARY JR. & ASSOCIATES, INC.</p>	
Total			\$2,806.32