

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Rec'd from NW 11/5/09

Form ACO-1  
September 1999  
Form Must Be Typed

11/05/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler  
City/State/Zip: Wichita, Kansas 67212  
Purchaser: Plains - Oil & Oneok - Gas  
Operator Contact Person: Krista L. Dahlinger  
Phone: ( 316 ) 773-2300  
Contractor: Name: Landmark Drilling LLC  
License: 33549  
Wellsite Geologist: Tyler H. Sanders

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Petrosil Exploration, Inc.

Well Name: Platt Estate #2  
Original Comp. Date: 6/22/1981 Original Total Depth: 5430'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7/11/08	7/14/08	9/30/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-21183-0001  
County: Barber  
SW SW NE Sec. 20 Twp. 33 S. R. 15  East  West  
2970' FSL feet from S / N (circle one) Line of Section  
2310' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE **SE** NW SW  
Lease Name: Platt Estate Well #: 2 - OWWO  
Field Name: Platt  
Producing Formation: Viola  
Elevation: Ground: 1740' Kelly Bushing: 1751'  
Total Depth: 5400' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 276' (in 1981) Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** RENJ 22409  
(Data must be collected from the Reserve Pit)  
Chloride content None ppm Fluid volume None bbls  
Dewatering method used Evaporation - No appreciable amounts of fluid created.  
Location of fluid disposal if hauled offsite:  
Operator Name: No Fluids Hauled as a result of Workover activity  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Krista L. Dahlinger  
Title: Prod. Admin. Date: 11/5/2008

Subscribed and sworn to before me this 5 day of November, 2008.

Notary Public: Margaret J. Owen-Trowbridge  
**Margaret J. Owen-Trowbridge**  
**Notary Public**  
**Kansas**

My appt. exp. 11-05-2011

**KCC Office Use ONLY**  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_  
Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

Operator Name: Hummon Corporation Lease Name: Platt Estate Well #: 2-OWWO  
 Sec. 20 Twp. 33 S. R. 15  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log *u/6/08*

Log Formation (Top), Depth and Datum  Sample  
 (Information from PetroSil reporting - 1981)  
 Name Top Datum

Topeka LS 3478'  
 Heebner 3982'  
 Kansas City 4573'  
 Cherokee 4715'  
 Miss 4759'  
 Viola 4987'  
 Simpson 5147'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf. Csg.	Unknown	10-3/4"	Unknown	274'	Regular	50sx	Unknown
Prod. Csg.	6-1/4"	5-1/2"	15.5#	5375.15'	AA2	350sx	Defoamer, Salt Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	5043' - 5053' (20 holes)	1500 gal. 15% Mud Acid, flush w/ KCl 2% water	5043'
		4500 gal. total (w/acetic) + 2500 gal NE/FE acid. Overflush w/KCl water.	5043'

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**KCC**

TUBING RECORD Size 2-3/8" Set At 5106' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Pending Connection to TB \_\_\_\_\_  
 Estimated Production Per 24 Hours Oil Bbbs. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbbs. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_  
 Rate not established.

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Rec'd from NH 1/15/09



**HUMMON CORPORATION**  
950 N. TYLER ROAD, WICHITA, KS 67212-3240  
Office: (316) 773-2300 Fax: (316) 773-2543

November 5, 2008

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Kansas Corporation Commission  
130 South Market, Room 2078  
Wichita, Kansas 67202

Re: Platt Estate #2- OWWO, SW SW NE Section 20, Township 33S, Range 15 West  
Barber County, Kansas  
TAP#15-007-21183-0001

Greetings:

Enclosed please find the original and two copies of a Well Completion Form ACO-1 for the above-referenced well. The well was re-entered on July 11, 2008.

This well has been completed and we are awaiting connection to the tank battery and gas pipeline. Production volumes of oil and gas have not yet been established.

I have enclosed a copy of the Cement Bond Log. No other logs were run. Also enclosed are copies of the cement tickets for the 5-1/2" casing.

**Pursuant to K.A.R. 82-3-107(e)(1), Hummon Corporation requests that the KCC hold information contained on the enclosed documents in confidential custody for a one year period.**

**Subsequent to the initial one year confidentiality request, Hummon Corporation hereby requests the KCC hold the enclosed information in confidential custody for a second year, pursuant to K.A.R. 82-3-107(e)(4).**

Please let me know if you require anything in addition to the above.

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NOV 05 2008

**KCC**

Sincerely,

Krista L. Dahlinger

160/Deerhead 20 7725 - W 4-10

# BASIC

energy services, L.P.

**FIELD ORDER** 18412

Subject to Correction

Date <b>7-14-08</b>		Customer ID		Lease <b>Platt</b>	Well # <b>20000</b>	Legal <b>2-33-15</b>
CHARGE		Hummer Corporation		County <b>Barber</b>	State <b>KS</b>	Station <b>Pratt</b>
		Depth <b>5375</b>	Formation	Casing # <b>57155</b>	Casing Depth <b>5375</b>	TD
		Customer Representative <b>Bilron</b>		Treater <b>Steve Orlando</b>		Shoe Joint <b>31</b>
						Job Type <b>CRSpw-L.S</b>

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X Amy Wampler** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	CP105	350sk	AA2Cement		5810.00	
P	CC105	83Lb	D.Sומר		332.00	
P	CC111	1817Lb	Salt		908.50	
P	CC115	247Lb	Gas Blok	<b>CONFIDENTIAL</b>	1272.05	
P	CC129	264Lb	SLA-322	NOV 05 2008	1980.00	
P	CC201	1750Lb	Gilsonite	<b>KCC</b>	1172.50	
P	CC151	500G1	Mud Flush		430.00	
P	CF607	1ea	Latch Down Plug + Baffle 5/8		400.00	
P	CF1101	1ea	Cementing Shoe Basket Type 5/2		1700.00	
P	CF1651	6ea	Turbolizer 5/2		660.00	
P	CF1901	2ea	Basket 5/8		580.00	
P	E101	120mi	Heavy Equipment Mileage		840.00	
P	E113	987tn	Bulk Delivery		1579.20	
P	E100	60mi	Pick up Mileage		255.00	
P	CE240	350sk	Cement Service Charge		490.00	
P	S003	1ea	Service Supervisor		175.00	
P	CE206	1ea	Depth Charge 5001-6000		2880.00	
P	CE504	1ea	Plug Container		250.00	
Discounted price plus taxes						17371.40

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Customer <b>Huffman Corp</b>	Lease No.	Date <b>7-14-08</b>
Lease <b>Pratt</b>	Well # <b>2 0W00</b>	
Field Order # <b>12412</b>	Station <b>Pratt</b>	Casing # <b>5 1/2 15.5</b>
Type Job <b>CCSPW DW00 5 1/2 LS.</b>	Depth <b>5375</b>	County <b>Barber</b>
	Formation	State <b>KS</b>
		Legal Description <b>20-33-15</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2 15.5</b>	Tubing Size	Shots/Ft <b>350 SKS AAD</b>	Acid <b>1.44 yield</b>			RATE	PRESS	ISIP
Depth <b>5375</b>	Depth	From <b>50</b>	To <b>108</b>	Pre Pad <b>5 1/2 Salt - 5 1/2 6.15</b>	Max rate			5 Min.
Volume <b>12.8</b>	Volume	From <b>.8%</b>	To <b>FLA-300</b>	Pad <b>.75% Gas Blk</b>	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>5344</b>	Packer Depth	From	To	Flush <b>127</b>	Gas Volume			Total Load

Customer Representative <b>Byron</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
Service Units <b>27283</b>	<b>1984/1989</b>	<b>1990/1998</b>
Driver Names <b>Orlando</b>	<b>Kosky</b>	<b>McGuire</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 pm					<b>CONFIDENTIAL</b>
					NOV 05 2008
					<b>KCC</b>
					Relocation Safety Meeting
					Run 169 Jts 5 1/2 casing
					Basket 4-17
					Centralizer 1-4-2-16-25-36
					Basket Save on JT#1
					Casing on bottom Break Circu/Truck
7:25	350		12	5	Mud Flush
7:27	300		5	5	1120 Spacer
7:28	250		86	5	Mix 335 SKS AAD @ 15#/gal
					Shut Down Clear pump + line
					Release plug
7:10	0		0	7	Start Displacement
7:19	300		65	6	Lift pressure
7:28	550		115	5	Slow Rate
7:30	2000		127	4	Plug Down - Hold
					Circulation thru Job
					15 GALS/RH
					Job Complete
					Thanks, Steve

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