

CONFIDENTIAL

ORIGINAL

11/20/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: WW Drilling Co.
License: 33575
Wellsite Geologist: Brad Rine

API No. 15 - 063-21737 - 0000
County: Gove
E2 NW NE Sec. 19 Twp. 14 S. R. 31 East West
625 feet from S (N) (circle one) Line of Section
1580 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Thies Ranch Well #: 2-19
Field Name: Thies Ranch
Producing Formation: _____

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-17-08 10-26-08 11-19-08
Spud Date or 10-26-08 11-19-08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

Elevation: Ground: 2760' Kelly Bushing: 2765'
Total Depth: 4610' Plug Back Total Depth: 2457'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NJ 7-23-09
(Data must be collected from the Reserve)
Chloride content 33,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert Operations Engineer Date: 11-19-08

Subscribed and sworn to before me this 19th day of November

20 08
Notary Public: KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (TV)

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Lario Oil & Gas Company Lease Name: Thies Ranch Well #: 2-19
 Sec. 19 Twp. 14 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3772	-1007
Lansing	3808	-1043
Stark	4057	-1292
Hushpuckney	4090	-1325
BKC	4146	-1381
Marmaton	4178	-1413
Pawnee	4258	-1493
Mississippian	4473	-1708

CNL/CDL/PE/MEL/SONIC/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	220'	Common	160	3% CC, 2% gel
production	7 7/8"	5 1/2"	14#	2501'	A-Con/AA-2	300/275	.8% FLA115, 10# salt, .75 GB, .25% CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1880' - 1990'	6,000 gal 7.5% FE acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1878'	1873'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

CONFIDENTIAL

NOV 20 2008

Invoice Number: 116596

Invoice Date: Oct 17, 2008

Voice: (785) 483-3887
Fax: (785) 483-5566

Page: 1

KEE

Bill To:
Lario Oil & Gas Co.
P. O. Box 307
Kingman, KS 67068

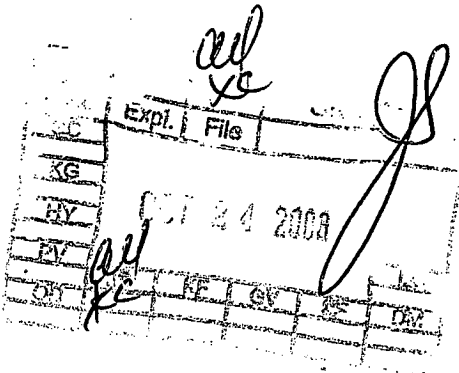


Drilling
AFE 08 236

JK

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Thies Ranch #2-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 17, 2008	11/16/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.40	405.60
23.00	SER	Mileage 169 sx @ .10 per sk per mi	16.90	388.70
1.00	SER	Surface	1,018.00	1,018.00
23.00	SER	Mileage Pump Truck	7.00	161.00



RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 485.64

ONLY IF PAID ON OR BEFORE

Nov 16, 2008

Subtotal	4,856.90
Sales Tax	203.29
Total Invoice Amount	5,060.19
Payment/Credit Applied	
TOTAL	5,060.19

ALLIED CEMENTING CO., LLC. 043939

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>10-02-08</u>	SEC. <u>19</u>	TWP. <u>15S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>7:30pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Thops Ranch</u>	WELL# <u>2-19</u>	LOCATION <u>Oakley 205-212E</u>			COUNTY <u>Goose</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>NEW</u>				

CONTRACTOR W+W #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 221'
 CASING SIZE 8 9/8 DEPTH 219'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12.9 BBL

OWNER
 CEMENT
 AMOUNT ORDERED 160 com 390cc
290cc

COMMON	<u>160</u>	@	<u>15.45</u>	<u>2472.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
CONFIDENTIAL				
NOV 20 2008				
KCC				
HANDLING	<u>169</u>	@	<u>2.40</u>	<u>405.60</u>
MILEAGE	<u>10.45 km</u>	@		<u>388.20</u>
				TOTAL <u>3677.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER Kelly
 BULK TRUCK
 # 347 DRIVER Walt M.
 BULK TRUCK
 # DRIVER

REMARKS:

Cement did circulate
Job complete @ 9:15 pm
Thanks Fuzzy & crew

CHARGE TO: Largo Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>23</u>	@	<u>7.00</u> <u>161.00</u>
MANIFOLD		@	
TOTAL <u>1179.00</u>			

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lonnie Lang
 SIGNATURE Lonnie Lang

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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 KANSAS CORPORATION COMMISSION
 DEC 03 2008
 CONSERVATION DIVISION
 WICHITA, KS



PAGE 1 of 2	CUST NO 1975-LAR004B	INVOICE DATE 10/28/2008
INVOICE NUMBER 1975001412		

Liberal **CONFIDENTIAL**

NOV 20 2008

J
O
B
S
I
T
E
 LEASE NAME Thies Ranch
 WELL NO. 2 (Drilling)
 COUNTY Gove
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

B
I
L
L
T
O
 LARIO OIL & GAS
 P. O. BOX 784
 HAYS KS 67601
 ATTN:

K99

Order 11/15/08

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01411	301	(AFE-08-311)	Net 30 DAYS	11/27/2008
For Service Dates: 10/26/2008 to 10/26/2008				
1975-01411				
1975-21169	Cement-New Well Casing	10/26/08		
5 1/2" Longstring				
Pump Charge-Hourly		1.00	Hour	1,800.00
Depth Charge; 2001'-3000'		1.00	EA	290.00
Cement Float Equipment		1.00	EA	3,700.00
Basket, 5 1/2"		1.00	EA	400.00
Cement Float Equipment		1.00	EA	400.00
Cement Shoe Packer, 5 1/2"		1.00	EA	400.00
Cement Float Equipment		1.00	EA	400.00
Latch Down Plug & Baffle, 5 1/2"		1.00	EA	400.00
Cement Float Equipment		8.00	EA	110.00
Turbolizer, 5 1/2"		1.00	EA	300.00
High Head Charge		500.00	DH	1.400
Derrick Charge		500.00	DH	1.400
Mileage		300.00	DH	7.000
Blending & Mixing Service Charge		300.00	DH	7.000
Mileage		2,350.00	DH	1.600
Heavy Equipment Mileage		2,350.00	DH	1.600
Mileage		2,350.00	DH	1.600
Proppant and Bulk Delivery Charge		2,350.00	DH	1.600
Miscellaneous		1.00	EA	250.000
Plug Container Charge		1.00	EA	250.000
Pickup		100.00	Hour	4.250
Car, Pickup or Van Mileage		71.00	EA	3.700
Additives		113.00	EA	15.000
Cello-flake		113.00	EA	15.000
Additives		500.00	EA	1.530
FLA-115		500.00	EA	1.530
Additives		564.00	EA	1.050
Super Flush II		564.00	EA	1.050
Calcium Chloride		300.00	EA	18.600
Cement		300.00	EA	18.600
A-Con Blend		200.00	EA	16.000
Cement		200.00	EA	16.000
Premium/Common		200.00	EA	16.000

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 DEC 03 2008
 CONSERVATION DIVISION
 WICHITA, KS



PAGE 2 of 2	CUST NO 1975-LAR004B	INVOICE DATE 10/28/2008
INVOICE NUMBER 1975001412		

Liberal

B L L L
LARIO OIL & GAS
P. O. BOX 784
HAYS KS 67601
ATTN:

J O B S I T E
LEASE NAME Thies Ranch
WELL NO. 2
COUNTY Gove
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01411	301			Net 30 DAYS	11/27/2008
Supervisor Service Supervisor Charge		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00
<p>CONFIDENTIAL NOV 20 2008 KCC</p> <p>all ll</p> <p>RECEIVED KANSAS CORPORATION COMMISSION DEC 03 2008 CONSERVATION DIVISION WICHITA, KS</p>					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		BID DISCOUNT	-4,031.24
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUBTOTAL	22,843.66
PO BOX 841903		PO BOX 10460		TAX	724.78
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	23,568.44

BASIC

energy services, L.P.

FIELD ORDER 21169

Subject to Correction

Date 10-21-08	Customer ID	Lease <i>Thies Ranch</i>	Well # <i>2</i>	Legal <i>17-145-31W</i>
		County <i>Gove</i>	State <i>Ks</i>	Station <i>Liberal</i>
		Depth <i>0</i>	Formation	Shoe Joint <i>40'</i>
		Casing <i>5 1/2</i>	Casing Depth <i>2501</i>	TD <i>4052</i>
		Customer Representative <i>J. Schweiker</i>	Treater <i>Mr. Cochran</i>	Job Type <i>5% L.S. CNU</i>
AFE Number <i>08 236</i>	PO Number	Materials Received by X <i>Jay Utter</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<i>Lib.</i>	<i>2L101</i>	<i>300sk</i>	<i>'A-con' Blend</i>		<i>552.00</i>
	<i>2L100</i>	<i>200sk</i>	<i>Premium</i>	CONFIDENTIAL	<i>3200.00</i>
				<i>NOV 20 2008</i>	
	<i>CC109</i>	<i>564lb</i>	<i>Calcium Chloride</i>		<i>592.20</i>
	<i>CC102</i>	<i>71lb</i>	<i>Bello-flake</i>	KCO	<i>262.70</i>
	<i>CC124</i>	<i>113lb</i>	<i>FIA-115</i>		<i>1695.00</i>
	<i>2F100</i>	<i>1ea</i>	<i>5 1/2 Packer Shoe</i>		<i>3700.00</i>
	<i>2F151</i>	<i>8ea</i>	<i>Turbolizer 5 1/2</i>		<i>880.00</i>
	<i>2F1901</i>	<i>1ea</i>	<i>Basket 5 1/2</i>		<i>290.00</i>
	<i>2F607</i>	<i>1ea</i>	<i>Latch Down Plug + Baffle 5 1/2</i>		<i>400.00</i>
	<i>2F155</i>	<i>510gal</i>	<i>Super Flush TL</i>		<i>765.00</i>
	<i>E101</i>	<i>300mi</i>	<i>Heavy Equipment Mileage</i>		<i>2100.00</i>
	<i>28940</i>	<i>500sk</i>	<i>Blending + Mixing Service Chrg.</i>		<i>700.00</i>
	<i>F113</i>	<i>2350gal</i>	<i>Bulk Delivery</i>		<i>3760.00</i>
	<i>28903</i>	<i>1ea</i>	<i>Depth Chrg 2001'-3000'</i>		<i>1800.00</i>
	<i>E100</i>	<i>100mi</i>	<i>Pick-up Mileage</i>		<i>425.00</i>
	<i>50023</i>	<i>1ea</i>	<i>Service Supervisor</i>		<i>175.00</i>
<i>Lib.</i>	<i>28504</i>	<i>1ea</i>	<i>Plug Container</i>		<i>250.00</i>
<i>Lib.</i>	<i>28503</i>	<i>1ea</i>	<i>Derrick Charge</i>		<i>300.00</i>
Discounted Total					
RECEIVED					
KANSAS CORPORATION COMMISSION					
DEC 03 2008					
CONSERVATION DIVISION					
WICHITA, KS					
<i>Plus Tax</i>					
<i>\$22,843.11</i>					

Customer <i>Lario Oil</i>	Lease No.	Date <i>10-26-08</i>
Lease <i>Thies Ranch</i>	Well # <i>2</i>	
Field Order # <i>21189</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>2501</i>
Type Job <i>5 1/2 L.S.</i>	Formation <i>CNW</i>	County <i>GOVE</i>
		State <i>K5</i>
		Legal Description <i>T7-145-31W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		<i>300sk</i>	<i>A</i>	<i>Con Blend</i>	<i>28 CC</i>	<i>12.2#</i>	<i>11-14K</i>	
Depth	Depth	From <i>2.37</i>	To <i>4 3/4</i>	Pre Pad	<i>13.76</i>	<i>11-15</i>	<i>12.2#</i>	5 Min.
Volume	Volume	From <i>200sk</i>	To <i>Pr</i>	Pad	<i>15.6</i>	<i>FIA-115</i>		10 Min.
Max Press	Max Press	From <i>1.31</i>	To <i>2 3/4</i>	Frac	<i>10.0</i>	<i>11-15</i>	<i>15#</i>	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>J. Schweitzer</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units	Driver Names	
<i>01955 14354 15553 19355 19883 8122 19808</i>	<i>Cochran 111-Culley Rubin MCDunn</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>09:30</i>					<i>on loc. / Held Safety Meeting</i>
<i>11:30</i>					<i>Start Casing</i>
<i>13:30</i>					<i>Casing on Bottom / in w/ Rig</i>
<i>14:43</i>	<i>3000</i>				<i>Test Pump + Lines</i>
<i>14:45</i>	<i>200</i>		<i>12</i>	<i>2</i>	<i>Drop Ball</i>
<i>14:48</i>	<i>1250</i>			<i>2</i>	<i>Pump Super Flush II Ahead</i>
<i>14:53</i>					<i>Set Packer Shoe</i>
<i>14:58</i>	<i>100</i>		<i>10</i>	<i>2</i>	<i>Knock Loose</i>
<i>15:03</i>					<i>Plug Rat Hole w/ 2.5sk @ 12.2#</i>
<i>15:09</i>	<i>300</i>		<i>114</i>	<i>5</i>	<i>Start Hook up to P.O.C</i>
<i>15:32</i>	<i>250</i>		<i>47</i>	<i>3</i>	<i>Start Int 275sk @ 12.2#</i>
<i>15:48</i>					<i>Start Tail Cmt 200sk @ 15.6#</i>
<i>15:50</i>					<i>Shut down + Wash up</i>
<i>15:55</i>	<i>200</i>		<i>0</i>	<i>6.5</i>	<i>Drop Latch Down Plug</i>
<i>16:04</i>	<i>750</i>		<i>55</i>	<i>3</i>	<i>Start Disp. w/ Fresh H2O</i>
<i>16:05</i>	<i>1800</i>		<i>60</i>	<i>3</i>	<i>Slow Rate</i>
<i>16:06</i>	<i>0</i>		<i>0</i>	<i>0</i>	<i>Bump Plug</i>
<i>16:10</i>					<i>Release / Plug Held</i>
					<i>End Job</i>
	<i>800</i>				<i>Pressure Before Plug Landed</i>
					<i>Circulated Cmt to the Pit</i>

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