KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM LEASE WELL COMPLETION OF WELL & LEASE

Operator: License # 33074 Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip; Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (517 -) 244-8716 Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Oil SWD SIOW Temp. Abd. Original Comp. Date: 3-7-06 Original Comp. NE SE NW SW Sec. 1	10111-19-01	
Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/zp; Mason MI 48854-0177 Purchaser: Oneok Operator Contector: Name: McPherson License: 5675 Weilste Geologist: Bill Barks Designate Type of Completion:	Operator: License # 33074	API No. 15 - 205-26237-00
Signature Sign	Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Purchaser: Oneok Operator Contact Person: Beth Oswald Operator Contact Person: Beth Oswald Operator Contact Person: Beth Oswald Phone: (517_) 244-8716 Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks Designate Type of Completion: Very New Well Re-Entry Workover Oil SVD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Dart Cherokee Basin Operating Co., LLC Well Name: J McGuire D1-12 Original Comp. Date: 3-7-06 Original Total Depth: 1240 Despening Re-Entry: Old Well Info as follows: Operator: Dart Cherokee Basin Operating Co., LLC Well Name: J McGuire D1-12 Original Comp. Date: 3-7-06 Original Total Depth: 1240 Despening Re-perf. Conv. to Entr/SWD Plug Back Daul Completion Docket No. Other (SWD or Enhr.?) Oboket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and subm		<u>- swswsw</u> Sec12 Twp30 S. R15 🗹 East 🗌 West
Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (.517_) 244-8716 Contractor: Name: McPherson License: 5675 Weltsite Geologist: Bill Barks Welsite Geologist: Bill Barks Designate Type of Completion: Very New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Program Office: Well Microse Pipe Set and Commented at 43 Fee Multiple Stage Cementing Collar Used? Program: Total Depth: 1240' Plug Back Total Depth: 1235' Amount of Surface Pipe Set and Commented at 43 Fee Multiple Stage Cementing Collar Used? Well Name: Dart Cherokee Basin Operating Co., LLC Well Name: Dart Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 807' Kelly Bushing: Total Depth: 1240' Plug Back Total Depth: 1235' Amount of Surface Pipe Set and Commented at 43 Fee Multiple Stage Cementing Collar Used? If yes, show depth set Fee det from the Reserve Pil) If yes, Show depth set Well will fine to well will be stage Cementing Collar Used? If yes, Show depth set Well will fine on the Comming of the Stage Cementing Collar Used? If yes, Show depth set Well will fine to well will be stage to the Stage Cementing Collar Used? If yes Show depth set Well will fine to well will be stage to the Well will fine to well will be stage to well be stage to the Well will be stage to the Well will help to well will be stage to the Well will be stage to the Well will help to well will be stage to the Well will help to well will be stage to the Well will help to well will be stage to the Well will help to well will be stage to the Well will help to well will help	City/State/Zip: Mason MI 48854-0177	350' FSL feet from (S) / N (circle one) Line of Section
Phone: (517_) 244-8716. Contractor: Name: McPherson License: .5675 Well its Geologist: Bill Barks Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Dart Cherokee Basin Operating Co., LLC Well Name: J McGuire Multiple Stage Cementing Collar Used? Producing Formation Penn Coals Elevation: Ground: 807' Kelly Bushing: Total Depth: 1236' Amount of Surface Pipe Set and Cemented at 43 Fee Multiple Stage Cementing Collar Used? If Workover/Re-entry: Old Well Info as follows: Operator: Dart Cherokee Basin Operating Co., LLC Well Name: J McGuire D1-12 Original Comp. Date: 3-7-06 Original Total Depth: 1240' Deepening Deepening Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-1-07 Spud Date or Date Reached TD Spud Date or Date Reached	Purchaser: Oneok	40501551
Contractor: Name: McPherson License: 5675 Weltiste Geologist: Bill Barks Designate Type of Completion: Very New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Very Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Dart Cherokee Basin Operating Co., LLC Welt Name: J McGuire D1-12 Original Comp. Date: 3-7-06 Original Comp. Date: 3-7-06 Original Comp. Date: 3-7-06 Original Comp. Date: 3-7-06 Original Total Depth: 1240' Dual Completion Docket No. Dual Completion Docket No. 11-1-07 1-13-06 Dual Completion Date Internation of Bases of Producing Past and of Sylvanian Contents Co	Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Field Name: Cherokee Basin Coal Gas Area	Phone: (517) 244-8716	(circle one) NE SE NW SW
Wellsite Geologist: Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: 3-7-06 — Original Total Depth: 1240' — Deepening Re-perf. Conv. to Entri/SWD Dual Completion — Dual Completion — Docket No. — Other (SWD or Enhr.?) Docket No. — Other (SWD or Enhr.?) Spud Date or Recompletion Date Internation Date National Comp. Date See: Twp. Spud Date or Recompletion Date Internation Date Internation Signal and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: Workover/Re-entry: Old Well Info as follows: Producing Formation: 807' Kelly Bushing:	Contractor: Name: McPherson	
Designate Type of Completion: Producing Formation: Penn Coals	License: 5675	Field Name: Cherokee Basin Coal Gas Area
Designate Type of Completion: Very New Well Re-Entry Workover OII SWD SIOW Temp. Abd. Very Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Dart Cherokee Basin Operating Co., LLC Well Name: J McGuire D1-12 Original Comp. Date: 3-7-06 Original Total Depth: 1240 Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Older (SWD or Enhr.?) Docket No. Olter (SWD or Enhr.?) Docket No. 11-1-07 Date Reached TD Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be hadde confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and gozreel-to-the-bast of my knoyledgar. Signature: College Amount of Surface Pipe Set and Cemented at 43 Amount of Surface Pipe Set and Cemented at 43 Amount of Surface Pipe Set and Cemented at 43 Amount of Surface Pipe Set and Cemented at 43 Fee Multiple Stage Cementing Collar Used? If Vess Show depth set	Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Amount of Surface Pipe Set and Cemented at 43 Fee Jack Gas		
Amount of Surface Pipe Set and Cemented at 43 Fee Jack Gas	New Well Re-Entry Workover	Total Depth: 1240' Plug Back Total Depth: 1235'
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set		Amount of Surface Pipe Set and Cemented at 43 Feet
If Alternate II completion, cement circulated from Section Commingled Commin	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Operator: Dart Cherokee Basin Operating Co., LLC Well Name: J McGuire D1-12 Original Comp. Date: 3-7-06 Original Total Depth: 1240' Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-1-07 1-13-06 11-2-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct-to-the-best of my knowledge? Signature: Date: M-1/6-07 KCC Office Use ONLY Letter of Confidentiality Attached KCC Office Use ONLY	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: J McGuire D1-12 Original Comp. Date: 3-7-06 Original Total Depth: 1240' Deepening ✓ Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date Completion Date Docket No. Docket No. Docket No. Docket No. Sec. Twp. S. R. East Wes County: Docket No. Docket No. Docket No. Docket No. Sec. Twp. S. R. East Wes County: Docket No. Docket No. Sec. Twp. S. R. East Wes County: Docket No. Sec. Twp. Sec. Sec. Twp. Sec. Sec. Twp. Sec. Sec. Twp. Sec. Se	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: 3-7-06 Original Total Depth: 1240' Deepening Re-perf. Conv. to Enhr./SWD Chloride content ppm Fluid volume bbls Plug Back Plug Back Plug Back Total Depth Dewatering method used	Operator: Dart Cherokee Basin Operating Co., LLC	feet depth to sx cmt.
Depending Ne-perf. Conv. to Enhr./SWD Chloride content	Well Name: J McGuire D1-12	
Depending Ne-perf. Conv. to Enhr./SWD Chloride content	Original Comp. Date: 3-7-06 Original Total Depth: 1240'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-1-07 1-13-06 11-2-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge? KCC Office Use ONLY Letter of Confidentiality Attached KCC Office Use ONLY	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-1-07 1-13-06 The Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct-to-the best of my knowledge. KCC Office Use ONLY Itle: May Carry Date: Market No.: Lease Name: License No.: Quarter Sec. Twp. S. R. East Wes County: Docket No.: County: Docket No.: East Wes County: KCC Office Use ONLY Letter of Confidentiality Attached KCC Office Use ONLY	Plug Back Plug Back Total Depth	
	Commingled Docket No	
Other (SWD or Enhr.?) Docket No. 11-1-07 1-13-06 11-2-07 Spud Date or Recompletion Date Completion Date Completion Date County: Docket No.: Quarter Sec. Twp. S. R. East Wes County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge? Signature: KCC Office Use ONLY Letter of Confidentiality Attached KCC Office Use ONLY	Dual Completion Docket No	Location of fluid disposal if nauled offsite:
Title: Title: Date: Date: Date:	Other (SWD or Enhr.?) Docket No	•
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.:	11-1-07 1-13-06 11-2-07	Lease Name: License No.:
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Signature: Confidentiality Attached Confidentiality Attached	Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Continue Continu		late the oil and gas industry have been fully complied with and the statements
Title: Fing. Y Clerk Date: 11-16-07 Subscribed and sworn to before me this 1U day of November Notary Public: Received Received Received Date: Wireline Log Received Geologist Report Received UIC Distribution BRANDY R. ALLCOCK Date: One of the commission Expires: Morary Public Michigan Jackson County My Commission Expires March 05, 2011	Signature: Signature: May COVI	KCC Office Use ONLY
Subscribed and sworn to before me this	Good Clarch	7 1
Subscribed and sworn to before me this IU day of IVOVEM Der Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received UIC Distribution Wireline Log Received UIC Distribution Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received UIC Distribution Wireline Log Received Geologist Report Received UIC Distribution ONE WIRELINGTON ONE WIREL		Letter of Confidentiality Attached
20 07 Noiary Public: Prandy R. Outcock Outro In Lughan 3-5-201/ BRANDY R. ALLCOCK Date Commission Expires: My Commission Expires	Subscribed and sworn to before me this IU day of INOVEM be	Wireling Log Received
Notary Public: Prancy R. OULCOCK Outro in Light 3-5-201/ BRANDY R. ALLCOCK Date: Commission Expires: My Commission Expires March 05, 2011	20.07	Geologiet Panort
Octugin Ligham 3-5-201/ BRANDY R. ALLCOCK Date Commission Expires: My Commission Expires	Indian Bublic Brandy R. Ollege R.	UIC Distribution
Date Commission Expires: Jackson County My Commission Expires March 05, 2011	Eacturgin Linguam 2 A. 2011 BRANDY R. ALL	COCK KANSE HOY INTOWNES
My Commission Expires March 05, 2011	Date Commission Expires 2 2 2011 carry publica-	Michigan Library Charles Control of the Control of
	My Commission March 05. 20	Expires 11

perator Name: Dart ec. 12 Twp. 30			Co., LLC		Name:_J /:_Wilso				Well #: _D1-1	12	
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut-in pi if gas to surfa	ressures, v ice test, al	whether sl ong with f	nut-in pre	ssure reach	ed stat	tic level, hydrost	atic pressure	s, bottom	hole
Drill Stem Tests Taken ☐ Yes ✓ No (Attach Additional Sheets)				Lo	og Formation (Top), Depth a			d Datum	✓ Sample		
Samples Sent to Geological Survey		Yes	✓ No		Name	•			Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes ✓ Yes	✓ No No								
ist All E. Logs Run: High Resolution C	ampanastad Da	noity Noutrr	on 9			•					
Dual Induction	ompensated De	nsity Neutr	on &								
		Report all s	CASING I		Ner urface, inte	w Used rmediate, pro		, etc.			
Purpose of String	Size Hole Drilled	Size Cas Set (In C		Wei Lbs.		Setting Depth		Type of Cement	# Sacks Used		d Percent litives
Surf	11"	8 5/8"		24#		4	13'	Class A	70		
Prod	6 3/4"	· · · · · · · · · · · · · · · · · · ·	4 1/2"	The second secon		123	37'	Thick Set	130	1	
											,
		AD	DITIONAL	CEMENTI	NG / SQU	EEZE REC	ORD	· · · · · · · · · · · · · · · · · · ·			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Ce	ement	#Sacks	Used			Type and Per	cent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	951' - 953.5'					300 gal 15% HCl, 1335# sd, 195 BBL fl					
	Set CIBP @ 946										
6	/ (706'	- 708' / 68	8' - 690'	100 gal 15	% HCI,	7025# sd, 14 ba	III sealers, 265	BBLfl	
TUBING RECORD	Size	Set At		Packer /	I	Liner Run		∕es ✓ No			
Date of First, Resumed P	2 3/8" roduction, SWD or En -12-06	922' nr. Prod	lucing Metho	NA od	Flowing	√ Pu	mping	res ✓ No Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours		Bbls.	Gas 0	Mcf	Wate	r 32	Bbls.	Ga	s-Oil Ratio		Gravity NA
Disposition of Gas	METHOD OF C	OMPLETION				Production	Interval		KANSAS C	RECEI	VED ION COMM
Vented Sold (If vented, Sum	Used on Lease it ACO-18.)		Open Hole Other <i>(Speci</i> i	Peri	f. D	ually Comp.		Commingled	(Valenta)	10V 1	3 2007

CONSERVATION DIVISION WICHITA, KS