

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/24/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32606

Name: Devon Energy Production Company, L.P.

Address 1: 20 N. Broadway

Address 2: _____

City: Oklahoma City State: OK Zip: 73102

Contact Person: Tonja Rutelonis

Phone: (405) 552-4515

CONTRACTOR: License # Murfin Drilling

Name: 30606

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth: _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

7/28/08 8/4/08 9/1/08

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21991-00-00

Spot Description: _____

SE SE NW SE Sec. 17 Twp. 22 S. R. 34 East West

1450 1540 Feet from North / South Line of Section

1540 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Finney

Lease Name: Tyrrell Well #: 2-17

Field Name: Amazon Ditch

Producing Formation: Mississippian

Elevation: Ground: 2961 Kelly Bushing: 2972

Total Depth: 4901 Plug Back Total Depth: 4845

Amount of Surface Pipe Set and Cemented at: 1801 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ API - 11/24/09 ⁵⁰ cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

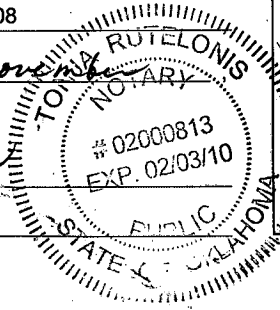
Signature: E. L. Buttriss Jr.

Title: Operations Engineer Date: 11/24/08

Subscribed and sworn to before me this 24th day of November

Notary Public: Tonja Rutelonis

Date Commission Expires: 02/03/10



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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NOV 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Devon Energy Production Company, L.P. Lease Name: Tyrrell Well #: 2-17
 Sec. 17 Twp. 22 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ACRT;SDL/DSN;Wave Sonic;Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Chase 2461 511 Heebner Shale 3744 -772 Mississippian 4625 -1653 <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC NOV 24 2008 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1801	Extendacem; Halcem		See cement summary
Production	7-7/8	5-1/2	15.5	4890	Econocem	765	See cement summary

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4711-4715	500 gal 15% NE-FE acid	4711-4715

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 WICHITA, KS

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>4723</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9/26/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>113</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio <u>NA</u> Gravity <u>29.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2669360	Quote #:	Sales Order #: 6056565
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: McMillan, Kevin	
Well Name: Tyrrell	Well #: 2-17	API/UWI #: 1505521991	
Field:	City (SAP): HOLCOMB	County/Parish: Finney	State: Kansas
Legal Description: Section 17 Township 22S Range 34W			KCC
Contractor: Murfin Drilling Co.		Rig/Platform Name/Num: 21	
Job Purpose: Cement Surface Casing			NOV 24 2008
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	8	321975	JAMES ARNETT	8		VICTOR MENDOZA	8	

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Called Out	28 - Jul - 2008	20:30 CST
Formation Depth (MD) Bottom	On Location	29 - Jul - 2008	01:00 CST
Form Type	Job Started	29 - Jul - 2008	05:30 CST
Job depth MD	Job Completed	29 - Jul - 2008	07:10 CST
Water Depth	Departed Loc	29 - Jul - 2008	08:30 CST
Perforation Depth (MD) From			
Perforation Depth (MD) To			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					1800.		
Surface Casing	Unknown		8.625	8.097	24.	8 RD (ST&C)	J-55		1800.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,8-5/8 8 RD,2-3/4 SUPER SEAL	1	EA		RECEIVED
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		KANSAS CORPORATION COMM
CENTRALIZER ASSY - API - 8-5/8 CSG X	23	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		NOV 25 2008
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		CONSERVATION DIVISION WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1801	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	23	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	ExtendaCem MC III	EXTENDACEM (TM) SYSTEM (452981)	590.0	sacks	12.3	2.06	11.43	3.0	11.43
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.426 Gal	FRESH WATER							
2	HalCem MC III	HALCEM (TM) SYSTEM (452986)	230.0	sacks	14.8	1.34	6.32	3.0	6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.324 Gal	FRESH WATER							
3	Water Displacement		112.091	bbl	8.34	.0	.0	4.0	
Calculated Values		Pressures			Volumes				
Displacement	112	Shut In: Instant		Lost Returns		Cement Slurry	271	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	55	Actual Displacement	112	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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 KANSAS CORPORATION COMMISSION

NOV 25 2008

CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2669360	Quote #:	Sales Order #: 6056565
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: McMillan, Kevin	
Well Name: Tyrrell	Well #: 2-17	API/UWI #: 1505521991	
Field:	City (SAP): HOLCOMB	County/Parish: Finney	State: Kansas
Legal Description: Section 17 Township 22S Range 34W			KCC
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Murfin Drilling Co.	Rig/Platform Name/Num: 21	NOV 24 2008	
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Up	07/29/2008 04:00							
Safety Meeting - Pre Job	07/29/2008 04:26							SPOTTED TRUCKS W/ DOZER
Start Job	07/29/2008 05:37							
Test Lines	07/29/2008 05:39						3000.0	
Pump Lead Cement	07/29/2008 05:45		5	216			90.0	590 sks EXTENDACEM MIXED @ 12.3 #
Pump Tail Cement	07/29/2008 06:26		5	55	271		90.0	230sks HALCEM MIXED @ 14.8 #
Drop Top Plug	07/29/2008 06:37							
Pump Displacement	07/29/2008 06:39		6	112	383		500.0	FRESH WATER
Slow Rate	07/29/2008 07:00		2	102			575.0	LAST 10 bbls of displacement
Bump Plug	07/29/2008 07:04		2	112				1100 psi
End Job	07/29/2008 07:10							THANK YOU FOR CALLING
Safety Meeting - Pre Rig-Down	07/29/2008 07:15							HALLIBURTON ENERGY SERVICES
Rig-Down Equipment	07/29/2008 07:30							CARLOS AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 346244

Ship To #: 2669360

Quote #:

Sales Order #:

6056565

SUMMIT Version: 7.20.130

Tuesday, July 29, 2008 07:44:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2669360	Quote #:	Sales Order #: 6084183
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: McMillan, Kevin	
Well Name: Tyrrell	Well #: 2-17	API/UWI #: 1505521991	
Field:	City (SAP): HOLCOMB	County/Parish: Finney	State: Kansas
Legal Description: Section 17 Township 22S Range 34W			KCC
Contractor: Murfin		Rig/Platform Name/Num: 21	
Job Purpose: Cement Production Casing			NOV 24 2008
Well Type: Development Well	Job Type: Cement Production Casing		CONFIDENTIAL
Sales Person: MCCARTY, CHRIS	Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	8	361417	CLEMENS, ANTHONY Jason	1.75	198516	DEETZ, DONALD E	8	389855
FERGUSON, ROSCOE G	14	106154	HAYES, CRAIG H	2.75	449385	HUTCHESON, RICKY G	6	428969

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	45 mile	10243558	45 mile	10547690	45 mile	10949718	45 mile
54029	45 mile	6611U	45 mile	75337	45 mile	75819	45 mile
D0601	45 mile	HTR1052	45 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8-6-08	13	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	4890. ft	Job Depth TVD	4890. ft	06 - Aug - 2008	02:15	CST
Water Depth	Wk Ht Above Floor	5. ft	Job Started	06 - Aug - 2008	06:30	12:18	CST
Perforation Depth (MD)	From	To	Job Completed	06 - Aug - 2008	18:54	20:30	CST
			Departed Loc	06 - Aug - 2008			CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole 1600-3200				7.875				1600.	3200.		
Open Hole 3200-5000				7.875				3200.	5000.		
DV Tool	Unknown		5.5	4.95	15.5			3200.	3200.		
Production Casing	Unknown		5.5	4.95	15.5	8 RD (LT&C)	J-55		5000.		
Surface Casing	Unknown		8.625	8.097	24.	8 RD (ST&C)	J-55		1600.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER ASSY - TURBO - API -	40	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
CEMENTER - MULT STAGE - 5-1/2 8RD	1	EA		
KIT,HALL WELD-A	1	EA		

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NOV 25 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Description	Qty	Qty uom	Depth	Supplier
PLUG SET,FREE FALL,5-1/2 8RD 13-23 PPF	1	EA		KCC
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		

Tools and Accessories

NOV 24 2008

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe		1			Bridge Plug					Bottom Plug			
Float Collar		1			Retainer					SSR plug set		1	
Insert Float										Plug Container		1	
Stage Tool		1								Centralizers		40	

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Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH III	MUD FLUSH III - SBM (528788)	10.00	bbl	8.4	.0	.0	4.0	
2	EconoCem MC I	ECONOCEM (TM) SYSTEM (452992)	290.0	sacks	14.2	1.41	6.21	4.0	6.21
	6.21 Gal	FRESH WATER							
	3 lbm	KOL-SEAL, BULK (100064233)							
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	0.5 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, BULK (100003695)							
3	Displacement		115.00	bbl	8.33	.0	.0	5.0	

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	MUD FLUSH III	MUD FLUSH III - SBM (528788)	10.00	bbl	8.4	.0	.0	3.0	
2	EconoCem MC I	ECONOCEM (TM) SYSTEM (452992)	475.0	sacks	14.2	1.41	6.21	3.0	6.21
	6.21 Gal	FRESH WATER							
	3 lbm	KOL-SEAL, BULK (100064233)							
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	0.5 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, BULK (100003695)							
3	Displacement		86.00	bbl	8.33	.0	.0	4.0	

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 40 ft Reason Shoe Joint		
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct Customer Representative Signature 

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NOV 25 2008

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2669360	Quote #:	Sales Order #: 6084183
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: McMillan, Kevin	
Well Name: Tyrrell	Well #: 2-17	API/UWI #: 1505521991	
Field:	City (SAP): HOLCOMB	County/Parish: Finney	State: Kansas
Legal Description: Section 17 Township 22S Range 34W			KCC
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Murfin	Rig/Platform Name/Num: 21	NOV 24 2008	
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		CONFIDENTIAL
Sales Person: MCCARTY, CHRIS	Srv Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/06/2008 02:15							
Pre-Convoy Safety Meeting	08/06/2008 04:15							
Arrive at Location from Service Center	08/06/2008 06:30							
Assessment Of Location Safety Meeting	08/06/2008 06:50							SPOT TRUCK
Rig-Up Equipment	08/06/2008 07:00							RECEIVED KANSAS CORPORATION COMMISSION
Start In Hole	08/06/2008 08:00							NOV 25 2008 WITH 5 1/2" CASING
Casing on Bottom	08/06/2008 11:10							CONSERVATION DIVISION WICHITA, KS HEAD ON, RIG CIRCULATE
Pre-Job Safety Meeting	08/06/2008 12:10							WITH RIG CREW
Rig-Up Completed	08/06/2008 12:17							HOOKED UP TO PUMP TRUCK
Test Lines	08/06/2008 12:18							3400 PSI
Pump Spacer 1	08/06/2008 12:21		4	10			285.0	MUD FLUSH
Pump Cement	08/06/2008 12:24		6	73			150.0	290 sks ECONOCEM @ 14.2 ppg
Clean Lines	08/06/2008 12:40							TO DITCH
Drop Top Plug	08/06/2008 12:43							LATCH DOWN PLUG
Pump Displacement	08/06/2008 12:44		6	27			45.0	FRESH WATER BELOW DV TOOL
Pump Displacement	08/06/2008 12:50		6	55	72		80.0	MUD ABOVE DV TOOL
Displ Reached Cmnt	08/06/2008 12:57		6	8	80		300.0	

Sold To #: 346244

Ship To #: 2669360

Quote #:

Sales Order #:

6084183

SUMMIT Version: 7.20.130

Wednesday, August 06, 2008 07:36:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Slow Rate	08/06/2008 12:58		2	10	90		90.0	PLUG THROUGH TOOL
Resume	08/06/2008 13:04		6	15	105		700.0	RESUME RATE
Slow Rate	08/06/2008 13:07		2	10	115		520.0	LAST 10 BBL
Bump Plug	08/06/2008 13:11		2				640.0	PRESSURED UP TO 2190 PSI
Check Floats	08/06/2008 13:13							HELD
Drop Plug	08/06/2008 13:17							OPENING PLUG
Open MSC	08/06/2008 13:36		1				1300.0	
End Job	08/06/2008 13:38							
Pump Cement	08/06/2008 17:56	2	2	7				25 sks ECONOCEM TO PLUG RAT & MOUSE HOLES
Test Lines	08/06/2008 18:09	2						4200 PSI
Pump Spacer 1	08/06/2008 18:10	2	5	10			480.0	MUD FLUSH
Pump Cement	08/06/2008 18:13	2	7	113			150.0	450 sks ECONOCEM @ 14.2 ppg
Drop Top Plug	08/06/2008 18:33	2						CLOSING PLUG
Pump Displacement	08/06/2008 18:34	2	7	76			750.0	FRESH WATER
Slow Rate	08/06/2008 18:46	2	2	10			625.0	
Bump Plug	08/06/2008 18:51	2	2				800.0	PRESSURED UP TO 2550 PSI
Close MSC	08/06/2008 18:51	2						
Check Floats	08/06/2008 18:52	2						HELD
End Job	08/06/2008 18:54	2						THANKS FOR CALLING HALLIBURTON
Post-Job Safety Meeting (Pre Rig-Down)	08/06/2008 19:00							
Rig-Down Equipment	08/06/2008 19:05							
Depart Location for Service Center or Other Site	08/06/2008 20:30							

KCC
NOV 24 2008
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 25 2008

CONSERVATION DIVISION
 WICHITA, KS

Sold To #: 346244

Ship To #: 2669360

Quote #:

Sales Order #:

6084183

SUMMIT Version: 7.20.130

Wednesday, August 06, 2008 07:36:00