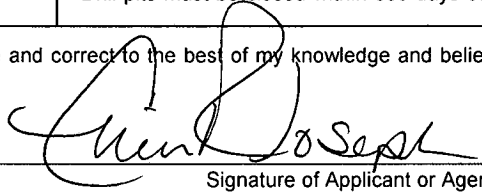


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Noble Energy, Inc</b>		License Number: <b>33190 /</b>
Operator Address: <b>1625 Broadway, Suite 2200</b>		
Contact Person: <b>Erin K Joseph</b>		Phone Number: <b>303-228-4089</b>
Lease Name & Well No.: <b>Morel A 9</b>		Pit Location (QQQQ): <b>NE - NE - NE -</b> Sec. <u>15</u> Twp. <u>9</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4,950</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>160</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor fluid Level to assure no fluid loss</b>
Distance to nearest water well within one-mile of pit <u>4673</u> feet    Depth of water well <u>64</u> feet		Depth to shallowest fresh water <u>48</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>salt water / mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>All loose fluid will be picked up by a vacuum truck and pit will be backfilled</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>8/31/10</u> Date		<b>RECEIVED</b> <b>SEP 02 2010</b> <b>KCC WICHITA</b>
		Signature of Applicant or Agent 
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>9-2-10</u> Permit Number: <u>15-065-031080000</u> <small>Verab</small> Permit Date: <u>8-30-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

Operator & Address: Noble Energy

Lic.# 33190 Contact Person: Tom Karst Phone # 785-639-6309

Lease Name & Well # Morel. A #9 API # or Spud Date: 15-065-03108-00-00

Location: NE NE 1/4 Sec: 15 Twp: 9 Rge: 21 E /  County: GH

330 feet from the North / South Line, 4950 feet from the East / West Line of SE /4 section.

Purpose of Pit: Work Over Pit Depth to Ground Water: 600'

Nature of Fluids: Work Over

Construction: SPT, Width: 10, Length: 15, Depth: 6 bbl capacity: 200

Liner Specifications: Plastic

This lease produces from the following formation(s): Arb.

Date of Verbal Permit: 8-30-2010 - 9-10-2010, KCC Agent: Patrick F. [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
AUG 31 2010  
KCC WICHITA