2

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447		
Operator Address: 5 E GREENWAY PLZ PO BOX 27570 HOUSTON TX 77227				
Contact Person: JIMMY WELCH			Phone Number: 620-271-8189	
Lease Name & Well No.: HANDS A 1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SW . SE . NW . SE</u>	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 33 Twp. 25 R. 33 East X West	
Settling Pit Drilling Pit	If Existing, date constructed:		1,357 Feet from North / X South Line of Section	
✓ Workover Pit	Pit capacity:		1,669 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled) 15-055-22068-00-00			Finney	
Is the pit located in a Sensitive Ground Water Area? X Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
X Yes No			BENTONITE AND CUTTINGS	
Pit dimensions (all but working pits):	Length (feet) 5		Width (feet)N/A: Steel Pits	
Depth from ground level to deepest point:6 (feet) No Pit				
1 ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '			edures for periodic maintenance and determining ncluding any special monitoring.	
		and megrif, heading any operations.		
				Distance to record under wall within one wife of sit.
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water 203 feet. Source of information:		
358feet Depth of water well318feet		measured	well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:CEMENT		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure: LET DRY AND BACKFILL TO ORIGINAL GRADE		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No				
		Drill pits must be closed within 365 days of spud date.		
·				
Submitted Electronically				
·				
KCC OFFICE USE ONLY X Liner Steel Pit X RFAC RFAS				
09/03/2010 15-055-22068-00-00 09/03/2010				
Date Received: Permit Number: Permit Number: Permit Date: Permit Date: Date Received: Permit Date: Date Received: Permit Date: Permit D				



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

September 03, 2010

JIMMY WELCH OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: Drilling Pit Application HANDS A 1 Sec.33-25S-33W Finney County, Kansas

Dear JIMMY WELCH:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.