


Operator Name: <b>Eagle River Energy Corporation</b>		License Number: <b>31070</b>	
Operator Address: <b>7060 S. Yale, Ste. 702</b>		<b>Tulsa OK 74136 5740</b>	
Contact Person: <b>George Rice</b>		Phone Number: <b>620-793-2645</b>	
Lease Name & Well No.: <b>Casey Jones 2-1 swdw</b>		Pit Location (QQQQ): _____ SW _____ SW _____ SE Sec. <u>36</u> Twp. <u>8</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,110</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>08-18-10</b> Pit capacity: <b>80</b> _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>9</u> Width (feet) <input type="checkbox"/> N/A; Steel Pits		Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Pit lappwas lined with 12ml black plastic overlapping at ground level 2 to 3 ft.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>inspected daily</b>	
Distance to nearest water well within one-mile of pit: <u>600</u> feet    Depth of water well <u>34</u> feet		Depth to shallowest fresh water <u>34</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh and salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pull all fluids from pit after cement was drilled out on liner job.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>08-30-10</u> Date		 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: <u>9-1-10</u>		Permit Number: <u>15-065-206880001</u> Permit Date: <u>9-1-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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