



KANSAS CORPORATION COMMISSION 1042479
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Vincent Oil Corporation		License Number: 5004	
Operator Address: 155 N MARKET STE 700		WICHITA KS 67202	
Contact Person: M.L. Korphage		Phone Number: 316-262-3573	
Lease Name & Well No.: Bleumer 1-4		Pit Location (QQQQ): NE - SE - SW - SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-057-20690-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): 10 _____ Length (feet) 12 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 7 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black poly liner (6 mil) installed in earthen pit and held in place with earth materials		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitored daily during use and periodically until closure	
Distance to nearest water well within one-mile of pit: 2019 _____ feet Depth of water well 120 _____ feet		Depth to shallowest fresh water 51 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ <small>Formation water, sand and spent workover fluids</small> Number of working pits to be utilized: 1 Abandonment procedure: Remove free fluids as required, allow to dry by evaporation - fold in liner, backfill and level. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 08/24/2010		Permit Number: 15-057-20690-00-00	
Permit Date: 08/24/2010		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 8/20/10 TIME: 12:00
OPERATOR: Vincent Oil Corp. CONTACT PERSON: Eric Hagans
WELL NAME: Bluemer #1-4 SWD
NE-SE-SW-SW SEC. 4 TWP. 26 RANGE 24 W. COUNTY: Ford

CONSTRUCTION:
SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 300 BBLs

EST. DEPTH TO GROUNDWATER (if known): 78'
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES _____ NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES NO

- K.C.C. DISTRICT #10 RECOMMENDATION (Check One):
- _____ 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - _____ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Eric Hagans Agent

Date 8/20/10 RECEIVED
AUG 30 2010

cc: JOHELLE RAINES

KCC WICHITA