

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Urban Oil and Gas Group		License Number: 34381
Operator Address: 1000 East 14th St		Plano TX 75074
Contact Person: Mike Mercer or Karan Eves		Phone Number: 972-423-1199
Lease Name & Well No.: Lygrisse 3B		Pit Location (QQQQ): E2 - W2 - NE - NE Sec. 15 Twp. 26 R. 2 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4,620 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 760 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Sedgwick County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)- 15-173-20428</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 8/24/2010 Pit capacity: 85 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic Liner
Pit dimensions (all but working pits): 10 Length (feet) 12 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit is lined with a plastic liner and was installed to make sure no workover fluids contact the ground.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 1358 Unknown feet Depth of water well 25 feet	Depth to shallowest fresh water 18 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Workover Fluid Number of working pits to be utilized: 1 Abandonment procedure: Once workover is complete the liner will be removed and the pit will be backfilled. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED AUG 30 2010 KCC WICHITA
8-24-2010 Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: 8-30-10	Permit Number: 15-173-204280000	Permit Date: 8-31-10	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

KCC District #2
Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 8/24/10 TIME: 9:10 AM
OPERATOR: URBAN OIL & GAS CONTACT PERSON: JUDY REED
LEASE NAME: LUCRISSE
SEC. 15 TWP. 26 RANGE 2 (E)W COUNTY: SG7

CONSTRUCTION:

SIZE: WIDTH 12' LENGTH 10' DEPTH 4'
ESTIMATED CAPACITY 85 BBLs

EST. DEPTH TO GROUNDWATER (if known): NA
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days *AFTER WORKOVER*
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO *NA*

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined. *PIT CLOSED WITHIN 10 DAYS OF WORKOVER COMPLETION*
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

[Signature] Agent Date 8/24/10

cc: JONELLE RAINS