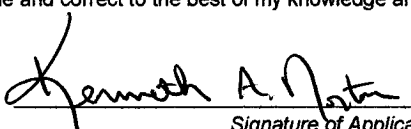


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: K. & B. Norton Oil & Investments, L.L.C.		License Number: 33554
Operator Address: 1209 W. Park Grove Dr.		Manhattan Kansas 66503 2469
Contact Person: Ken Norton		Phone Number: 785-320-2545
Lease Name & Well No.: Bender #2		Pit Location (QQQQ): _____ - <u>NE</u> - <u>NE</u> - <u>SE</u> Sec. <u>21</u> Twp. <u>15</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-23461-0000</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil, plastic liner--installed by pumper.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Workover crew and company supervisor will maintain a close watch over the pits on a daily basis to ensure quality and integrity of the pits.
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Cement/Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let Dry & Backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>August 27/2010</u> Date	 Signature of Applicant or Agent	RECEIVED AUG 30 2010 KCG WICHITA

KCC OFFICE USE ONLY			
Date Received: <u>8-30-10</u>	Permit Number: <u>15-167-23461-0000</u>	Permit Date: <u>8-26-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: K & B Nordan Oil Investment LLC License # 33554

Contact Person: Ken Nordan Phone # 316-239-7782

Lease Name & Well #: Bender #2 API# _____

Legal Location: NENE SE/4 21-15-14 County: RS

Purpose of pit: work over Nature of Fluids: _____

Size: _____ BBL Capacity: 100

Liner required? yes Liner Specification: plastic

Lease produces from what formations: Arbuckle

Date of Verbal Permit: 8/26/10 KCC Agent: DIA

✓ Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
AUG 30 2010
KCC WICHITA