

AUG 26 2010

Form CDP-1  
May 2010  
Form must be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: <b>Drillers &amp; Producers, Inc.</b>		License Number: <b>6131</b>	
Operator Address: <b>P.O. Box 385</b>		<b>Newton Ks. 67114</b>	
Contact Person: <b>Bill Hanson</b>		Phone Number: <b>316-841-0022</b>	
Lease Name & Well No.: <b>unknown ( will call Jolliffe #3)</b>		Pit Location (QQQQ): <b>ne - nw - nw - nw</b> Sec. <b>9</b> Twp. <b>22</b> R. <b>4</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>5197</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4746</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Marion</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <b>unknown</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>40</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Dirt and rock</b>	
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>7</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>3450</b> feet Depth of water well <b>84</b> feet		Depth to shallowest fresh water <b>50</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>pump dry and cover</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>8/19/10</b> Date		<i>William Hanson</i> Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <b>8-26-10</b>	Permit Number: <b>15-115-192180000</b>	Permit Date: <b>8-24-10</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No