

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: Terry E. Morris d/b/a GLM Company		License Number: 3134 ✓
Operator Address: P.O. Box 193 Russell, Kansas 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307
Lease Name & Well No.: <b>Boxberger #4</b>		Pit Location (QQQQ): C - E/2 - NW - SE Sec. 22 Twp. 14 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-02734	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):    10    Length (feet)    8    Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    5    (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Plastic liner of industry standards.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Inspected daily by pumper &amp; pulling unit crew. Pit will be closed immediately upon completion of workover.</b>
Distance to nearest water well within one-mile of pit: <u>N/A</u> unknown feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: fresh and salt water Number of working pits to be utilized: 1 Abandonment procedure: <b>Backfilled to original contour with topsoil placed on surface</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
08/06/2010 Date		<i>Terry E. Morris</i> Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>8-10-10</u> Permit Number: <u>15-167-02734</u> Permit Date: <u>7-29-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 10 2010

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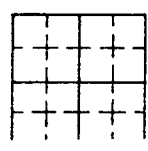
Operator & Address: GLM Company  
 Lic.# 3134 Contact Person: Terry Morris Phone # \_\_\_\_\_  
 Lease Name & Well # Boxberger A-4 API # or Spud Date: 167-02, 7340000  
 Location: E12-NW-SE14 Sec: 22 Twp: 14 Rge: 14 E (14) County: Russell  
1926 feet from the North South Line, 1650 feet from the East West Line of SE 14 section.  
 Purpose of Pit: Workover Depth to Ground Water: \_\_\_\_\_  
 Nature of Fluids: Bridg, Cement, Fresh Water  
 Construction: Earth, Width: 8, Length: 10, Depth: 6 bbl capacity: 80  
 Liner Specifications: Plastic  
 This lease produces from the following formation(s): ARB - Llc  
 Date of Verbal Permit: 7-29-2010, KCC Agent: Richard Wille  
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
 Dates Pit Used: From 7-29-2010 To 8-13-2010 Date Water Hauled: \_\_\_\_\_  
 Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)  
 \*\*\*\*\* KCC USE ONLY \*\*\*\*\*  
 Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
 Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
 \_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

DARBY PETROLEUM CORP #4 BOXBERGER 22-11-11W  
EL NW SE  
 Contr. \_\_\_\_\_ RUSSELL County  
 E 1837 Comm. 9-27-41 Comp. 10-19-41 IP 2536 BOPD

Tops	Depth	Datum
ANH	818	
HEEB	2918	
DODGE	2935	
LANS	2977	-1140
TD	3079	-1242

Casing  
 8" 829  
 5" 3003  
 SO 3014-19  
 Pay 3019-26: 3069-79: 3072-77  
 1500' OIH/3 hr  
 A/8000



INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

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 JUL 30 2010  
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