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AUG 10 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Murfin Drilling Co., Inc.</b>		License Number: <b>30606</b>	
Operator Address: <b>250 N Water Suite 300 Wichita KS 67202</b>			
Contact Person: <b>Mark Robben</b>		Phone Number: ( <b>785</b> ) <b>483 - 5371</b>	
Lease Name & Well No.: <b>Anderson Rein Unit #25</b>		Pit Location (QQQQ): <b>W2 - NW - SW - NW</b> Sec. <b>8</b> Twp. <b>15</b> R. <b>13</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1650</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>100</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Russell</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off-Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-167-05604</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ <b>80</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 ml Plastic Liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor pit daily for fluid loss. Remove fluid when job is complete</b>	
Distance to nearest water well within one-mile of pit <b>n/a 1647</b> feet Depth of water well <b>60</b> feet		Depth to shallowest fresh water <b>n/a 20</b> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Salt Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove fluids, backfill &amp; level</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Date: <b>8/6/10</b> Signature of Applicant or Agent: <b>Mark A Robben</b>			

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>8-10-10</b>	Permit Number: <b>15-167-056040001</b>	Permit Date: <b>8-5-10</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Murfin Drilling License # 30606  
Contact Person: Mark Robben Phone # 785-735-2634  
Lease Name & Well #: Anderson Unit 25-50  
Legal Location: Nw SW NW/4 8-15-13 County: Russell  
Purpose of pit: flow back Nature of Fluids: salt water  
Size: 7' x 8' x 8' BBL Capacity: 80 Bbl  
Liner required? yes Liner Specification: black palstic  
Lease produces from what formations: \_\_\_\_\_  
Date of Verbal Permit: 08/05/2010 KCC Agent: Ray Dinkel

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Remind operator that the Pit Application still needs to filed as well as the pit closure form

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