## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name Noble Energy, Inc Operator Address: 1625 Broadway, Suite 2200  Contact Person: Erin K Joseph Lease Name & Well No.: Sites 13  Type of Pit:    Emergency Pit   Burn Pit   Proposed   Existing   Fit Location (IQQQQ):   Wiz	Operator Address: 1625 Broadway, Suite 2200  Contact Person: Erin K Joseph  Lease Name & Well No.: Sites 13  Type of Pit:    Emergency Pit		
Phone Number: 303-228-4089	Contact Person: Erin K Joseph  Lease Name & Well No.: Sites 13  Type of Pit:    Emergency Pit   Burn Pit   Proposed   Existing   Sect. 12 Twp. 11 R. 18   East   V     Settling Pit   Drilling Pit   Haul-Off Pit   Pit capacity:    West Line of Contact Person: Erin K Joseph   Phone Number: 303-228-4089    Phone Number: 303-228-4089    Pit Location (QQQQ):   W/2		
Type of Pit:    Setting Pit   Burn Pit   Setting Pit   Drilling Pit   Drilling Pit   Pit Capacity: 200   Stephy API No or Year Drilled)   Setting Pit   Drilling Pit   Pit Capacity: 200   Stephy API No or Year Drilled)   Setting Pit   Sec. 12	Lease Name & Well No.: Sites 13  Type of Pit:    Emergency Pit   Burn Pit   Proposed   Existing   Sect. 12 Twp. 11 R. 18   East   V     Settling Pit   Drilling Pit   Haul-Off Pit   Pit capacity:    West Line of the contraction (QQQQ):   W/2		
Pit is   Setting Pit   Burn Pit   Setting Pit   Drilling Pit   Setting Pit   Drilling Pit   Setting Pit   Drilling Pit   Pit capacity.   Pit capacity.   Pit capacity.   200   (bbls)   East   West Line of Section   3,755   Feet from   North / South Line of Section   3,755   Feet from   North / South Line of Section   3,755   Feet from   North / South Line of Section   3,755   Feet from   North / South Line of Section   3,755   Feet from   North / South Line of Section   1,320   Feet from   North / South Line of Section   3,755   Feet from   North / South Line of Section   3,755   Feet from   North / South Line of Section   1,320   Fe	Type of Pit:    Fit is:   W/2   E/2   SW		
Emergency Pit	□ Emergency Pit □ Burn Pit □ Proposed □ Existing   □ Settling Pit □ Drilling Pit □ Existing, date constructed: □ 1,320 □ Feet from □ North / □ South Line of South Line of Supply API No. or Year Drilled)      Sec. 12   Twp. 11   R. 18   □ East □ V   South Line of South Line of Supply API No. or Year Drilled)    Sec. 12   Twp. 11   R. 18   □ East □ V   South Line of South Line of Supply API No. or Year Drilled)		
Settling Pit	Settling Pit Drilling Pit If Existing, date constructed:    Settling Pit		
South Line of Section   North   South Line of Section   North   South Line of Section   Says   Seet from   North   South Line of Section   Says   Seet from   Says   Seet from   South Line of Section   Says   Seet from   Says   Seet from   Says   Seet from   Says   Seet from   Says   Say	Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Haul-Off Pit  Pit capacity:  South Line of the capacity:  Feet from North / South Line of the capacity:  Feet from North / South Line of the capacity:  Feet from North / South Line of the capacity:	Vest	
Workover Pit	Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Pit capacity:  3,755  Feet from East / West Line of the capacity:	f Section	
Supply API No. or Year Drilled  200   (bbls)   Ellis   County	(If WP Supply API No. or Year Drilled)		
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:			
Steel Pits   No   Steel Pits   No   Steel Pits   No   Steel Pits   No   No   No   No   No   No   No   N	Is the pit located in a Sensitive Ground Water Area? Yes No- Chloride concentration:		
Pit dimensions (all but working pits):15	(For Emergency Pits and Settling Pits only)		
Depth from ground level to deepest point:			
Depth from ground level to deepess point:	Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A: Steel F	Pits	
Iner integrity, including any special monitoring.  6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges  Distance to nearest water well within one-mile of pit  3018 feet Depth of water well 60 feet  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Interintegrity, including any special monitoring.  Monitor fluid Level to assure no fluid loss  Feet.  Source of information:    Depth to shallowest fresh water   feet.	Depth from ground level to deepest point:5 (feet) No Pit		
Distance to nearest water well within one-mile of pit			
Source of information:    Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No			
Mumber of producing wells on lease:	Biotarios to ricarost viater view viater and vine or pit		
Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Type of material utilized in drilling/workover:  Salt water / mud  Number of working pits to be utilized:  Abandonment procedure:  All loose fluid will be picked up by a vacuum truck and pit will be backfilled  Drill pits must be closed within 365 days of spud date.  RECEIVED  RECEIVED  RANSAS CORPORATION COMPANION COMPAN		DWR	
Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Number of working pits to be utilized:  Abandonment procedure:  All loose fluid will be picked up by a vacuum truck and pit will be backfilled  Drill pits must be closed within 365 days of spud date.  RECENED  RECENED  RANSAS CORPORATION COMPANION COMP	Emergency, Settling and Burn Pits ONLY:  Drilling, Workover and Haul-Off Pits ONLY:	· · · · · · · · · · · · · · · · · · ·	
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Abandonment procedure: All loose fluid will be picked up by a vacuum truck and pit will be backfilled  Drill pits must be closed within 365 days of spud date.  RECEIVED  RECEIVED  RANSAS CORPORATION COMPANIES.  ALIG 19 201	Producing Formation: Type of material utilized in drilling/workover: salt water / mud		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  Thereby certify that the above statements are true and correct to the best of my knowledge and belief.  Vacuum truck and pit will be backfilled  Drill pits must be closed within 365 days of spud date.  RECEIVED  RECEIVED  RANSAS CORPORATION COM	Number of producing wells on lease: Number of working pits to be utilized: 1		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  RECEIVED RANSAS CORPORATION COM	Barrels of fluid produced daily: Abandonment procedure: All loose fluid will be picked up by a		
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ALIC (19 LO	I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	ATIONLOW	
B/5/10 Date  Signature of Applicant or Agent  CONSERVATION F  CONSERVATION F  CONSERVATION F	11 A 11	11 9 50	
Date Signature of Applicant or Agent CONSWICHITA	8/5/10 (-Muh Wight	NATION E	
	Date Signature of Applicant or Agent CONST	NCHIIN.	
	Date Received: 8-9-10 Permit Number: 15-051- 253620 Permit Date: 7-30-40 ease Inspection: Yes		

## KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

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Date of Verbal Permit: July 30, 2010	KCC Agent: Ed Schumacher		
Lease produces from what formations:	Arbuckle		
Liner required? yes Liner Specification: 6 mil.			
Size: 15'X 10'X 8'	BBL Capacity: 215 bbls.		
Purpose of pit: Squeeze casing	Nature of Fluids: salt water		
Legal Location: W/2 E/2 SW/4 12-11-1	.8W County: Ellis		
Lease Name & Well #: Sites #13 API	#15-051-25362-00-00		
Contact Person: Tom Karst	Phone # (785)639-6309		
	Discuss II (505) 620 6200		
Operator: Noble Energy, Inc.	License # 33190		

Remind operator that the Pit Application still needs to filed as well as the pit closure form