KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Noble Energy, Inc
License Number: 33190
Operator Address: 1625 Broadway, Suite 2200
Contact Person: Erin K Joseph
Phone Number: 303-228-4089
Lease Name & Well No.: Peavey 10

Pit Location (QQQQ): ~~N/2~~ NE - NE - SE -
Sec. 13 Twp. 11 R. 18 ☐ East ☒ West
2316 Feet from ☐ North / ☒ South Line of Section
330 Feet from ☒ East / ☐ West Line of Section
Ellis County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: 110 (bbls)

Is the pit located in a Sensitive Ground Water Area? ✓ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☐ Yes ☒ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits
Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.
6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Monitor fluid Level to assure no fluid loss

Distance to nearest water well within one-mile of pit
2548 feet Depth of water well 55 feet

Depth to shallowest fresh water 40 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:
Producing Formation: _____
Number of producing wells on lease: _____
Barrels of fluid produced daily: _____
Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:
Type of material utilized in drilling/workover: salt water / mud
Number of working pits to be utilized: 1
Abandonment procedure: All loose fluid will be picked up by a vacuum truck and pit will be backfilled
Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

8/5/10
Date

Signature of Applicant or Agent

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2010
CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY Steel Pit ☐ RFAC ☐ RFAS ☒

Date Received: 8-9-10 Permit Number: 15-051-19097-0000 Permit Date: 8-9-10 Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202