

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>White Hawk Oil Company, LLP</b>		License Number: <b>33978</b>
Operator Address: <b>15 East 5th St, Suite 3200, Tulsa, Oklahoma 74103-4313</b>		
Contact Person: <b>Rebecca Dunlap</b>		Phone Number: <b>620-792-4309</b>
Lease Name & Well No.: <b>Robinson #5</b>		Pit Location (QQQQ): <u>      </u> - <u>NE</u> - <u>SW</u> - <u>NE</u> Sec. <u>31</u> Twp. <u>17</u> R. <u>1</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>McPherson</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>113-00912    9/19/1947</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>40</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): - <u>10</u> Length (feet) <u>5</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 ml. plastic liner</b> <b>RECEIVED AUG 06 2010 KCC WICHITA</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>4500</u> <sup><u>2389</u></sup> feet    Depth of water well <u>50</u> <sup><u>32</u></sup> feet	Depth to shallowest fresh water <u>30</u> <sup><u>8</u></sup> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>water used to plug well</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul water to disposal, allow to dry and back fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>August 5, 2010</u> Date <u>Rebecca Dunlap</u> Signature of Applicant or Agent		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>8-6-10</u> Permit Number: <u>15-113-009120000</u>		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS
Permit Date: <u>8-9-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		