

RECEIVED
AUG 06 2010
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Urban Oil and Gas Group		License Number: 34381
Operator Address: 1000 East 14th St		Plano TX 75074
Contact Person: Karan Eves		Phone Number: 214-288-5594
Lease Name & Well No.: Hamant 1-14		Pit Location (QQQQ): SW^{SE} NW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 8-1-2010 Pit capacity: 86 (bbls)	Sec. 14 Twp. 26 R. 2 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,040 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Sedgwick County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? plastic liner
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>2058</u> feet Depth of water well <u>148</u> feet		Depth to shallowest fresh water <u>35</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>workover fluid</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Will pull liner and fill in pit with-in 10 days of final use.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>8-3-2010</u> Date		<u>Karan Eves</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: <u>8-6-10</u>	Permit Number: <u>15-173-209910000</u>	Permit Date: <u>7-30-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 7-30-10 TIME: 9:20 AM
OPERATOR: Urban Oil & Gas CONTACT PERSON: Karen Eves
LEASE NAME: Hamant
SE NW NW SEC. 14 TWP. 26 RANGE 2 EW COUNTY: SG

CONSTRUCTION:
SIZE: WIDTH 10 LENGTH 12 DEPTH 4
ESTIMATED CAPACITY 8.5 BBLs

EST. DEPTH TO GROUNDWATER (if known): ?
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 8-10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Operator will plastic line pit.

VC Agent Date 7-30-10