## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

14

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: IA Operating, Inc			License Number: 33335	
Operator Address: 9915 W 21st Street, Ste B, Wichita, KS 67205				
Contact Person: Robert Swann			Phone Number: 316-721-0036	
Lease Name & Well No.: Shelby 16-1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SW _ NW _ NE</u>	
Emergency Pit Burn Pit	X Proposed Existing		Sec16Twp14R20	
Settling Pit Drilling Pit	If Existing, date constructed:		900 Feet from X North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: 600 (bbls)			
Is the pit located in a Sensitive Ground Water Area? Yes Yes		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?  XYes No	Artificial Liner?  X Yes No		How is the pit lined if a plastic liner is not used?	
·	om ground level to dee	epest point: Describe proce	Width (feet)  (feet)  No Pit  dures for periodic maintenance and determining necluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor		
N/A feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of material utilized in drilling/workover:    Bentonite		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: 8-3-10 Permit Number: 15-051-25484 Permit Date: 8-4-10 Lease Inspection: Yes RECEVI				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AUG 03 2010

## KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: I A operation	License # 33335			
Contact Person: Mike Stanton				
Lease Name & Well #: Shelby # 16-	API#			
Legal Location: <u>NE/4 16-14-20 W</u>	County: $\mathcal{E}$ // 's			
Purpose of pit: worker over sur	Nature of Fluids:			
Size:	BBL Capacity:_ 孚σ			
Liner required?	Liner Specification: Plantic			
Lease produces from what formations:	(Cad Rega-			
Date of Verbal Permit: 8/072/10	KCC Agent: w a J J			
<i>/</i> ************				

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
AUG 0 4 2010
KCC WICHITA