

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|  |  |   |
|--|--|---|
| Operator Name: <b>Globe Operating, Inc.</b>  |  | License Number: <b>6170</b>   |
| Operator Address: <b>P.O. Box 12, Great Bend, KS 67530-0012</b>  |  |   |
| Contact Person: <b>Richard Stalcup</b>   |  | Phone Number: <b>(620)792-7607</b>  |
| Lease Name & Well No.: <b>Spangenberg #2-10</b>  |  | Pit Location (QQQQ):<br>_____ NE _____ SW _____ NW  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)<br/>15-185-22152-0002</small> |  | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>80</b> (bbls)  |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   |  | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used?  |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit   |  |   |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><br><b>Plastic</b>  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   |
| Distance to nearest water well within one-mile of pit<br>_____ feet    Depth of water well _____ feet  |  | Depth to shallowest fresh water _____ feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR   |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                              |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: _____<br>Number of working pits to be utilized: _____ <b>1</b> _____<br>Abandonment procedure: <b>Remove fluids and backfill</b><br>_____<br>Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  |  |   |
| _____<br>Date  |  | _____<br>Signature of Applicant or Agent  |

|                               |  |                                    |   |                               |
|-------------------------------|--|------------------------------------|---|-------------------------------|
| <b>KCC OFFICE USE ONLY</b>    |  | Steel Pit <input type="checkbox"/> | RFAC <input type="checkbox"/>   | RFAS <input type="checkbox"/> |
| Date Received: <b>7-29-10</b> | Permit Number: <b>15-185-221520002</b> | Permit Date: <b>7-30-10</b>        | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                               |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**

**JUL 29 2010**

**KCC WICHITA**