



KANSAS CORPORATION COMMISSION 1041426  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Davis Petroleum, Inc.</b>		License Number: <b>4656</b>
Operator Address: <b>7 SW 26 AVE</b>		<b>GREAT BEND KS 67530</b>
Contact Person: <b>L D Davis</b>		Phone Number: <b>620-793-3051</b>
Lease Name & Well No.: <b>MADDEN 4 SWDW</b>		Pit Location (QQQQ): <b>NW - NW - SE - SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-051-24931-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>14</b> Twp. <b>11</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,042</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3,818</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic sheeting</b>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Check daily</b>	
Distance to nearest water well within one-mile of pit: <b>2526</b> feet    Depth of water well <b>40</b> feet	Depth to shallowest fresh water <b>5</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Fluid</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Empty and close as soon as possible.</b> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>		

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: **07/29/2010**    Permit Number: **15-051-24931-00-00**    Permit Date: **08/03/2010**    Lease Inspection:  Yes     No



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner

August 03, 2010

L D Davis  
Davis Petroleum, Inc.  
7 SW 26 AVE  
GREAT BEND, KS 67530-6525

Re: Drilling Pit Application  
MADDEN 4 SWDW  
Sec.14-11S-20W  
Ellis County, Kansas

Dear L D Davis:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Davis Petroleum License # 4656

Contact Person: Jay Phone # 785-731-5233

Lease Name & Well #: Madden SWD.

Legal Location: 14-11-20 W County: Ellis

Purpose of pit: Work over pit Nature of Fluids: Brine.

Size: 6'x8'x12' BBL Capacity: 80 BBL.

Liner required? Yes Liner Specification: \_\_\_\_\_

Lease produces from what formations: Cedar Hill

Date of Verbal Permit: 7-29-10 KCC Agent: MARV MILLS.

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Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED  
JUL 30 2010  
KCC WICHITA