

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Urban Oil and Gas Group		License Number: 34381	
Operator Address: 1000 East 14th St		Plano TX 75074	
Contact Person: Karan Eves		Phone Number: 214-288-5594	
Lease Name & Well No.: Dubois Miller No. 2		Pit Location (QQQQ): NE - ^{SW} NW - SE -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 34 Twp. 24 R. 2 <input checked="" type="checkbox"/> East <input type="checkbox"/> West Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section 1650 Harvey County	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? plastic liner	
Pit dimensions (all but working pits): 12 Length (feet) 5 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED JUL 28 2010 KCC WICHITA	
Distance to nearest water well within one-mile of pit 932 feet Depth of water well 80 feet		Depth to shallowest fresh water 27 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Workover Fluids - Water Number of working pits to be utilized: 1 Abandonment procedure: Remove water from pit and backfill within 5 days from end of workover Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>7/22/2010</u>		Signature of Applicant or Agent: <u>Karan Eves</u>	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <u>7-28-10</u>	Permit Number: <u>15-079-00349</u>	Permit Date: <u>7-22-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 7-22-10 TIME: 10:18
OPERATOR: Urban Oil & Gas CONTACT PERSON: Karan Eves
LEASE NAME: Allan Dubois
NE SW SE SEC. 34 TWP. 24 RANGE 20E COUNTY: Harvey

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 18 DEPTH 4
ESTIMATED CAPACITY 2840 BBLS

EST. DEPTH TO GROUNDWATER (if known): ?
TYPE OF FLUID: Saltwater Workover Fluids - produced water
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 6-7 Days max.
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO ? Not Known

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined. - remove fluids in 6-7 days
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

Karan
214-288-594

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

BJ Hope Agent Date 7-22-10