



KANSAS CORPORATION COMMISSION 1045149
OIL & GAS CONSERVATION DIVISION

Form GDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|--|--|--|
| Operator Name: Bowman, William F. dba The Bill Bowman Oil Company | | License Number: 33263 | |
| Operator Address: 2640 W RD | | NATOMA KS 67651 | |
| Contact Person: William "Bill" Bowman | | Phone Number: 785-259-1297 | |
| Lease Name & Well No.: POST CONGER 1 | | Pit Location (QQQQ): SE - NW - NE - SE | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Workover Pit <small>(If WP Supply API No. or Year Drilled) 15-163-19104-00-01</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls) | Sec. 16 Twp. 10 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,254 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 764 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County | |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) Depth from ground level to deepest point: 6 (feet) | | <input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection | |
| Distance to nearest water well within one-mile of pit: 4027 feet Depth of water well 90 feet | | Depth to shallowest fresh water 24 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement & Brine Number of working pits to be utilized: 1 Abandonment procedure: Waste will be Transferred, Pit will be Allowed to Air Dry, Then Pit will be Filled back in to Ground Level. Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |

| | | | |
|----------------------------|-----------------------------------|---|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: 10/05/2010 | Permit Number: 15-163-19104-00-01 | Permit Date: 10/08/2010 | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| | | <input checked="" type="checkbox"/> Liner | <input type="checkbox"/> Steel Pit |
| | | <input checked="" type="checkbox"/> RFAC | <input type="checkbox"/> RFAS |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

October 08, 2010

William "Bill" Bowman
Bowman, William F. dba The Bill Bowman Oil
Company
2640 W RD
NATOMA, KS 67651-8816

Re: Workover Pit Application
POST CONGER 1
Sec.16-10S-16W
Rooks County, Kansas

Dear William "Bill" Bowman:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Bill Bowman Oil Company License # 33263

Contact Person: Bill Bowman Phone # (785)259-1297

Lease Name & Well #: Post Conger #1 SWD (D-12,118) API #15-163-19104-00-01

Legal Location: SE NW NE SE/4 16-10-16W County: Rooks

Purpose of pit: Run Liner Nature of Fluids: Fresh Water

Size: 10'X6'X6' BBL Capacity: 80 bbl.

Liner required? yes Liner Specification: plastic

Lease produces from what formations: Arbuckle

Date of Verbal Permit: October 5, 2010 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to be filed as well as the pit closure form