

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1045153

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Trans Pacific Oil Corporation			License Number: 9408		
Operator Address: 100 S MAIN STE 200			WICHITA KS 67202		
Contact Person: Glenna Lowe			Phone Number: 316-262-3596		
Lease Name & Well No.: SMALL A 2		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NW - SW - NE</u>		
Emergency Pit Burn Pit	X Proposed Existing		Sec. <u>23</u> Twp. <u>14</u> R. <u>11</u> ☐ East ∑ West		
Settling Pit Drilling Pit	If Existing, date constructed:		3,001 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-167-20536-00-01	Pit capacity:		2,476 Feet from X East / West Line of Section Russell County		
Is the pit located in a Sensitive Ground Water Area? X Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? XYes No	Artificial Liner? X Yes No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:6 (feet) No Pit					
,			dures for periodic maintenance and determining acluding any special monitoring.		
 12 mil plastic lining pit dimension	ns and held	Daily surveillance			
in place with dirt.					
1		1	pepth to shallowest fresh water 2,871 feet.		
2074		measured	well owner electric log X KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
			Number of working pits to be utilized:1		
Barrels of fluid produced daily: Aba			procedure: Remove all fluids and backfill with dirt.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
			·		
Submitted Electronically					
KCC OFFICE USE ONLY X Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: 15-167-20536-00-01 Permit Date: Lease Inspection: X Yes No					



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

October 08, 2010

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Workover Pit Application SMALL A 2 Sec.23-14S-11W Russell County, Kansas

Dear Glenna Lowe:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.