KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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1045155

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Trans Pacific Oil Corporation			License Number: 9408 .	
Operator Address: 100 S MAIN STE 200			WICHITA KS 67202	
Contact Person: Glenna Lowe			Phone Number: 316-262-3596	
Lease Name & Well No.: SMALL 3			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW _ NE _ NW _ SE _ </u>	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 23 Twp. 14 R. 11 ☐ East ☒ West	
Settling Pit Drilling Pit	If Existing, date constructed:		2,363 Feet from North / X South Line of Section	
X Workover Pit Haul-Off Pit	D'A		1,789 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled) 15-167-20531-00-01	Pit capacity:		Russell	
Is the pit located in a Sensitive Ground Water Area? X Yes No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  X Yes No	Artificial Liner?  X Yes No		How is the pit lined if a plastic liner is not used?	
it dimensions (all but working pits): 15 Length (feet) 10 Width (feet)			Width (feet)	
Depth from ground level to deepest point:6 (feet) No Pit				
If the pit is lined give a brief description of the I material, thickness and installation procedure.  12 mil plastic lining pit dimension in place with dirt.	•		edures for periodic maintenance and determining including any special monitoring.	
			Depth to shallowest fresh water117 feet. Source of information:	
feet Depth of water wellfeet		measured well owner electric log X KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:T		Type of materi	Type of material utilized in drilling/workover:Salt water	
			Number of working pits to be utilized:1	
Barrels of fluid produced daily:		Abandonment procedure: Remove all fluids and backfill with dirt.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY    X   Liner   Steel Pit   X   RFAC   RFAS				
Date Received:				



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

October 08, 2010

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Workover Pit Application SMALL 3 Sec.23-14S-11W Russell County, Kansas

## Dear Glenna Lowe:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

## NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.