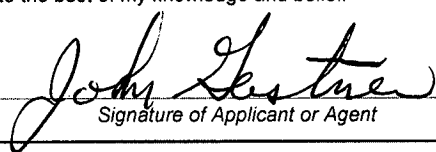


**KCC**  
**OCT 01 2010**  
**HAYS, KS**

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 May 2010  
 Form must be Typed

Submit in Duplicate

Operator Name: <b>Murfin Drilling Company, Inc.</b>		License Number: <b>30606</b>
Operator Address: <b>250 N. Water, Suite 300, Wichita, KS 67202</b>		
Contact Person: <b>John Gerstner</b>		Phone Number: <b>785/421-2103</b>
Lease Name & Well No.: <b>Keja #1-3</b>		Pit Location (QQQQ): <b>E72 - SW - NW - SW</b> <small>36</small>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)          015-195-22357</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>9-29-10</b> Pit capacity: <b>99</b> (bbls)	Sec. <b>3</b> Twp. <b>11S</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1815</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>850</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Trego</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10'</u> Length (feet) <u>8'</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>7'</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Plastic 6 mil</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>3062</u> feet    Depth of water well <u>72</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Salt water &amp; mud.</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Empty &amp; backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/29/10</u> Date		 Signature of Applicant or Agent

**RECEIVED**  
**OCT 05 2010**

**KCC WICHITA**

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: 10-5-10    Permit Number: 15-195-223570000    Permit Date: 10-6-10    Lease Inspection:     Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202