



KANSAS CORPORATION COMMISSION 1044932
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kerr-McGee Oil & Gas Onshore LP		License Number: 33002
Operator Address: PO BOX 1330		REGULATORY GROUP HOUSTON TX 77251
Contact Person: Melanie Wiggins		Phone Number: 832-636-1053
Lease Name & Well No.: Roy 1		Pit Location (QQQQ): NW NW SE Sec. 32 Twp. 27 R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,490 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,490 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Haskell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-081-00343-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 356 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Earthen Lined
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) Depth from ground level to deepest point: 10 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 3143 feet Depth of water well 540 feet		Depth to shallowest fresh water 230 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and backfill Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: 09/29/2010	Permit Number: 15-081-00343-00-00	Permit Date: 09/30/2010	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202