

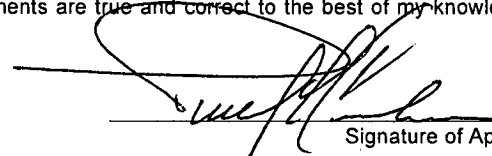
RECEIVED  
SEP 30 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: Cheyenne Oil Service, Inc.		License Number: 7146 ✓	
Operator Address: 118 N Pennsylvania Ave Ness City, KS 67560			
Contact Person: Paul L. Cambron		Phone Number: 785-798-2282	
Lease Name & Well No.: Briggs SWD #1		Pit Location (QQQQ): NW - NW - NW - Sec. 36 Twp. 14S R. 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Gove County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic	
Pit dimensions (all but working pits): 80 Length (feet) 12 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit emptied every day	
Distance to nearest water well within one-mile of pit N/A feet    Depth of water well _____ feet		Depth to shallowest fresh water N/A feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
09/28/2010 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 9-30-10	Permit Number: 15-063-214920002	Permit Date: 9-9-10	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Cheyenne Salha Stewie License # 7146

Contact Person: Jason Schuler Phone # 785 798 5051

Lease Name & Well #: Briggs 1 SWD API# 15-063-214920002

Legal Location: NWNWNW 36-14-29 County: Gove

Purpose of pit: workover Nature of Fluids: \_\_\_\_\_

Size: \_\_\_\_\_ BBL Capacity: 800

Liner required? yes Liner Specification: plastic

Lease produces from what formations: Cedar Hills & Mississippi

Date of Verbal Permit: 9/9/10 KCC Agent: DIA

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**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

RECEIVED  
SEP 13 2010  
KCC WICHITA

  
**KANSAS**  
CORPORATION COMMISSION

Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner

September 24, 2010

Cheyenne Oil Service  
PO Box 384  
Ness City, KS 67560-0384

RE: Verbal on Workover Pit  
Briggs #1 SWD  
NW/4 Sec. 36-14S-29W  
Gove County, Kansas

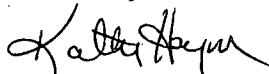
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 09/09/2010. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department