Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John O. Farmer, Inc.			License Number: 5135	
Operator Address: P.O. Box 352, Russell, KS 67665				
Contact Person: Marge Schulte			Phone Number: (785) 438-3145, Ext. 214	
Lease Name & Well No.: Alexander #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE</u> - <u>NW</u> - <u>SE</u> - <u>NW</u>	
Emergency Pit Burn Pit	Proposed X Existing		Sec29Twp7 S R21 East 💢 West	
Settling Pit Drilling Pit	If Existing, date constructed: 9-18-10			
X Workover Pit Haul-Off Pit		**************************************		
(If WP Supply API No. or Year Drilled) 15-065-23,631	· I		Graham County	
	(bbls)			
Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
X Yes No		No		
			- Nethand	
Depth from ground level to deepest point:10 (feet) No Pit				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
·				
Pit dug and plastic liner inserted.		rest water	level in pit to determine liner integrity.	
			10	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water 40 feet. Source of information:		
		measured	well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:formation cuttings & saltwater		
Number of producing wells on lease:		Number of wor	king pits to be utilized:	
Barrels of fluid produced daily:			wait for solids to settle, haul water or allow to procedure: _evaporate (file CDP-5), remove liner, and backfill pit_	
Does the slope from the tank battery allow all spilled fluids to			oraporate (ine obj. o), remote mier, and seemin pre	
flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date. RECEIVED	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. SEP 2 8 2010				
9-27-10 Jalo. Forme II KCC WICHITA				
9-27-10 Date			<u>KCC WICHITA</u>	
J Signature of Application of Agents				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
416				
Date Received: 9-28-10 Permit Number: 15-045-236310000 Permit Date: 9-17-10 Lease Inspection: Yes K No				

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: John o. Farmer Inc.	License #_5135			
Contact Person: Duane Eichman	Phone #785-483-3144			
Lease Name & Well #: Allxander #1				
Legal Location: NW SE NW/4 29-07-21	County:Graham			
Purpose of pit: work over Nature of Fluids: well				
Size: 10'x10'x25'	BBL Capacity: 200			
Liner required? yes Liner Specification: 6mil plastic				
Lease produces from what formations:				
Date of Verbal Permit: 09/17/2010 KCC Agent: Ray Dinkel				

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED SEP 2 0 2010 KCC WICHITA