KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John O. Farmer, Inc.			License Number: 5135	
Operator Address: P.O. Box 352, R	ussell, KS 6	7665		
Contact Person: Marge Schulte			Phone Number: (785) 438-3145, Ext. 214	
Lease Name & Well No.: Belleau #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW SE SE NE	
Emergency Pit Burn Pit	Proposed X Existing		Sec. 30 Twp. 7 R. 21 East X West	
Settling Pit Drilling Pit	If Existing, date constructed: 9-18-10		2,015 Feet from X North / South Line of Section	
X Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-065-23,651	Pit capacity: 445	(bbls)	Feet from 🔀 East / 🗌 West Line of Section GrahamCounty	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner? X Yes N	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	5 Length (fee	et)10	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: (feet) No Pit				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Pit dug and plastic liner inserted.		Test water	level in pit to determine liner integrity.	
Distance to nearest water well within one-mile of pit:		,	west fresh water35 feet.	
4168 feet Depth of water well 50 feet		Source of information measured	mation: well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ll utilized in drilling/workover:formation cuttings & saltwater	
Number of producing wells on lease:		Number of wor	king pits to be utilized:1 wait for solids to settle, haul water or allow to	
Barrels of fluid produced daily:		Abandonment	procedure: evaporate (file CDP-5), remove liner, and backfill pit	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
SEP 28				
Date	U	Si	gnature of Applicant or Agent KCC WICHITA	
KCC OFFICE USE ONLY				
Date Received: 9-38-10 Permit Number: 15-065-2365/0Permit Date: 9-/7-10 Lease Inspection: Yes K No				

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

A CONTRACTOR

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the pit closure form

Operator: John o. Farmer Inc.	License #_5135				
Contact Person: Duane Eichman	Phone # 785-483-3144				
Lease Name & Well #: Belleau #1					
Legal Location: SE SE NE/4 30-07-21	County: Graham				
Purpose of pit: work overNature of Fluids: well					
Size: 10'x10'x25'	BBL Capacity: 200				
Liner required? yes Liner Specification: 6mil plastic					
Lease produces from what formations:					
Date of Verbal Permit: 09/17/2010	KCC Agent: Ray Dinkel				

Remind operator that the Pit Application still needs to filed as well as					

RECEIVED
SEP 2 0 2010
KCC WICHITA