



KANSAS CORPORATION COMMISSION 1044395  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Bowman Oil Company, a General Partnership</b>		License Number: <b>6931</b>
Operator Address: <b>805 CODELL RD</b>		<b>CODELL KS 67663</b>
Contact Person: <b>Louis "Don" Bowman or William "Bill" Bowman</b>		Phone Number: <b>785-434-2286</b>
Lease Name & Well No.: <b>KF Saindon 2</b>		Pit Location (QQQQ): _____ - <u>NW</u> - <u>NE</u> - <u>SW</u> Sec. <u>23</u> Twp. <u>9</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3,630</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Rooks</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-163-01681-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>6</u> Width (feet) Depth from ground level to deepest point: <u>6</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Visual Inspection</b>
Distance to nearest water well within one-mile of pit: <u>3617</u> feet    Depth of water well <u>41</u> feet		Depth to shallowest fresh water <u>17</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Cement &amp; Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Waste will be Transferred, Pit will be Allowed to Air Dry, Then Pit will be Filled Back In To Ground Level.</u> Drill pits must be closed within 365 days of spud date.
<b>Submitted Electronically</b>		

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>09/14/2010</u>	Permit Number: <u>15-163-01681-00-00</u>	Permit Date: <u>09/15/2010</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Bowman Oil Co

Lic.# 6931 Contact Person: Don Bowman Phone # 785-434-2286

Lease Name & Well # K.F. Sandon #2 API # or Spud Date: 15-163-011681-00-00

Location: NW 1/4 Sec: 23 Twp: 9 Rge: 19 E 10 County: ROOKS

2310 feet from the North / South Line, 3630 feet from the East / West Line of SE 1/4 section.

Purpose of Pit: Work Over Depth to Ground Water: 17'

Nature of Fluids: Cement & water

Construction: Dirt, Width: 10, Length: 6, Depth: 6 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 9-14-2010, KCC Agent: [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 9-14-2010 To 9-30-2010 Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: Haul & Backfill

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
SEP 16 2010  
KCC WICHITA