



KANSAS CORPORATION COMMISSION 1044166  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Osborn Energy, L.L.C.</b>		License Number: <b>32294</b>
Operator Address: <b>24850 FARLEY</b>		<b>BUCYRUS KS 66013</b>
Contact Person: <b>Curstin Hamblin</b>		Phone Number: <b>913-533-9900</b>
Lease Name & Well No.: <b>STOCK 2</b>		Pit Location (QQQQ): <b>SE NW NW</b> Sec. <b>10</b> Twp. <b>16</b> R. <b>25</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>990</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>990</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Miami</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <b>15-121-28207-00-00</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>550</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Clay Lined</b>
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>8</b> Width (feet) Depth from ground level to deepest point: <b>4</b> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <b>2058</b> feet Depth of water well <b>175</b> feet		Depth to shallowest fresh water <b>81</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>let water evaporate, then fill with backhoe</b> Drill pits must be closed within 365 days of spud date.
<b>Submitted Electronically</b>		

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>09/09/2010</b>	Permit Number: <b>15-121-28207-00-00</b>	Permit Date: <b>09/15/2010</b>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner*

September 15, 2010

Curstin Hamblin  
Osborn Energy, L.L.C.  
24850 FARLEY  
BUCYRUS, KS 66013-9264

Re: Drilling Pit Application  
STOCK 2  
Sec.10-16S-25E  
Miami County, Kansas

Dear Curstin Hamblin:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 72 hours of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.