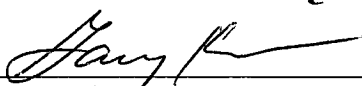


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>John Roy Evans Oil Company, LLC</b>		License Number: <b>7030</b> ✓
Operator Address: <b>P.O. Box 385, Claflin, KS 67525</b>		
Contact Person: <b>Gary Kirmer</b>		Phone Number: <b>620-793-2026</b>
Lease Name & Well No.: <b>Doll B 1</b>		Pit Location (QQQQ): <u>          </u> - <u>CE/2</u> - <u>NW</u> - <u>SW</u> Sec. <u>19</u> Twp. <u>19</u> R. <u>10</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,980</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Rice</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>6 mil liner material to cover bottom &amp; sides of pit.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>732</u> feet    Depth of water well <u>61</u> feet		Depth to shallowest fresh water <u>23</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water/cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off clear liquids. Allow to dry and back fill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/3/10</u> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>SEP 07 2010</b> <b>KCC WICHITA</b>

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: 9-14-10 Permit Number: 15-159-059190000 Permit Date: 9-15-10 Lease Inspection:  Yes     No

September 15, 2010

John Roy Evans Oil Company, LLC  
PO Box 385  
Claffin, KS 67525

Re: Workover Pit Application  
Doll B Lease Well No. 1  
SW/4 Sec. 19-19S-10W  
Rice County, Kansas

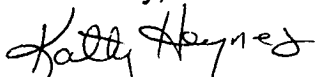
Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be **lined and fluids removed within 48 hours after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district