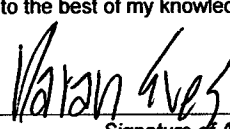


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Urban Oil and Gas</b>		License Number: <b>34381</b>
Operator Address: <b>1000 East 14th Street</b>		<b>Plano TX</b>
Contact Person: <b>Karan Eves or Mike Mercer</b>		Phone Number: <b>972-423-1199</b>
Lease Name & Well No.: <b>Hamant B-4</b>		Pit Location (QQQQ): <b>NW - NW - NW -</b> Sec. <b>14</b> Twp. <b>26</b> R. <b>2</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>4,928</b> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>5,080</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Sedgwick</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>85</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Plastic Liner</b>
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Pit will be lined with a plastic liner.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>2027</u> feet    Depth of water well <u>95</u> feet		Depth to shallowest fresh water <u>18</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Workover Fluids</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Once workover is complete pit will be reclaimed within 5 days.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>8/31/2010</u> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>SEP 07 2010</b> <b>KCC WICHITA</b>

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>9-7-10</u>	Permit Number: <u>15-173-205030001</u>	Date: <u>8-31-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

KCC District #2  
Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita. KS 67202

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 8-31-10 TIME: 2:23  
OPERATOR: URBAN CONTACT PERSON: KARAN Eves  
LEASE NAME: HAMANT # 4  
NW NW NW SEC. 14 TWP. 26 RANGE 2 (E)W COUNTY: SG

CONSTRUCTION:  
SIZE: WIDTH 10 LENGTH 12 DEPTH 4  
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 5 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

[Signature] Agent Date 8-31-10

cc: JONELLE RAINS