# APPLICATION FOR SURFACE PIT

*Submit in Duplicate*

| | |
|---|---|
| Operator Name: **OXY USA Inc.** | License Number: **5447** |

Operator Address: **5 E GREENWAY PLZ       PO BOX 27570    HOUSTON      TX    77227**

| | |
|---|---|
| Contact Person: **TRAVIS HURN** | Phone Number: **620-629-0426** |

Lease Name & Well No.: **SANTA FE A          1**

Pit Location (QQQQ):

_____ - **SW** - **SW** - **NE**

**Type of Pit:**

☐ Emergency Pit      ☐ Burn Pit

☐ Settling Pit      ☐ Drilling Pit

☒ Workover Pit      ☐ Haul-Off Pit

*(If WP Supply API No. or Year Drilled)*
**15-129-10322-00-00**

**Pit is:**

☒ Proposed      ☐ Existing

If Existing, date constructed:

_____

Pit capacity:
**100**
_____ (bbls)

Sec. **26** Twp. **33** R. **43**      ☐ East  ☒ West

**2,310** Feet from ☒ North / ☐ South Line of Section

**2,310** Feet from ☒ East / ☐ West Line of Section

**Morton** _____ County

| | |
|---|---|
| Is the pit located in a Sensitive Ground Water Area?  ☐ Yes  ☒ No | Chloride concentration: _____ mg/l  *(For Emergency Pits and Settling Pits only)* |

| | | |
|---|---|---|
| Is the bottom below ground level?  ☒ Yes  ☐ No | Artificial Liner?  ☐ Yes  ☒ No | How is the pit lined if a plastic liner is not used?  **BENTONITE AND CUTTINGS** |

Pit dimensions (all but working pits): **15** Length (feet)  **5** Width (feet)      ☐ N/A: Steel Pits

Depth from ground level to deepest point: **6** (feet)      ☐ No Pit

| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
|---|---|
| | |

| Distance to nearest water well within one-mile of pit:  **2069** feet     Depth of water well **180** feet | Depth to shallowest fresh water **110** feet.  Source of information:  ☐ measured  ☐ well owner  ☐ electric log  ☒ KDWR |
|---|---|

| **Emergency, Settling and Burn Pits ONLY:** | **Drilling, Workover and Haul-Off Pits ONLY:** |
|---|---|
| Producing Formation: _____ | Type of material utilized in drilling/workover: **CEMENT** |
| Number of producing wells on lease: _____ | Number of working pits to be utilized: **1** |
| Barrels of fluid produced daily: _____ | Abandonment procedure: **LET DRY AND BACKFILL TO ORIGINAL GRADE** |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit?  ☐ Yes  ☐ No | Drill pits must be closed within 365 days of spud date. |

**Submitted Electronically**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202