

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: CEP MID CONTINENT LLC		License Number: 34027
Operator Address: 15 W. 6TH ST. STE 1100		
Contact Person: VICKIE HARTER		Phone Number: 918-877-2923
Lease Name & Well No.: COLLINS 1W		Pit Location (QQQQ): E2 NW SW Sec. 4 Twp. 35 R. 15 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,080 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section MONTGOMERY County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> PLUGGING PIT	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,710 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAYS
Pit dimensions (all but working pits): 30 Length (feet) 40 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED OCT 27 2010</div>
Distance to nearest water well within one-mile of pit: NA 3002 feet Depth of water well 38 feet		Depth to shallowest fresh water 12 feet. KCC WICHITA Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: 1 Abandonment procedure: AIR DRIED AND BACKFILLED Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> 10-20-10 Date </div> <div style="text-align: center;"> Signature of Applicant or Agent </div> </div>		

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: 10-27-10	Permit Number: 15-125-204520001	Permit Date: 10-27-10	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

October 27, 2010

CEP Mid Continent LLC
15 W. 6th St. Ste 1100
Tulsa, OK 74119

RE: Workover Pit Application
Collins Lease Well No. 1W
SW/4 Sec. 04-35S-15E
Montgomery County, Kansas

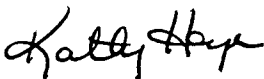
Dear Sir or Madam:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after workover operations have ceased.

Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district