

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form GDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ExxonMobil Oil Corporation		License Number: 5208
Operator Address: 9180 East Hwy 160 Ulysses, Kansas		
Contact Person: Octavio D. Morales		Phone Number: 620 356-7531
Lease Name & Well No.: Parker #1		Pit Location (QQQQ): NE - NE - NE - SW Sec. 5 Twp. 32 R. 36 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,640 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,640 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stevens County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-189-00118</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 110 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Pit is not intended to be lined
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. If a liner were needed, we would use a 6 mill plastic held down by spoil pile.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection- repairs as needed
Distance to nearest water well within one-mile of pit: 3264 feet Depth of water well 380 feet		Depth to shallowest fresh water 270 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water and cement Number of working pits to be utilized: 1 Abandonment procedure: Backfill when dry Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10/22/2010 Date	<i>Octavio D. Morales</i> Signature of Applicant or Agent	RECEIVED OCT 25 2010 KCC WICHITA

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 10-25-10 Permit Number: 15-189-001180009 Permit Date: 10-26-10 Lease Inspection: Yes No